State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-30258	
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)			North Hobbs (G/SA) Unit	
1. Type of Well:	PPLICATION FOR PERMIT (FOILING)	or) for such proposais.)	Section 32 8. Well No. 212	
Oil Well X Gas Well Other			212	
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323			
4. Well Location				
Unit Letter C: 639 Feet From The North 1885 Feet From The West Line				
Section 32	Township 18-S	Range 38-E	NMPM	Lea County
	11. Elevation (Show whether DF, RK 3636' GL	B, RI GR, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK X	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	IS. PLUG &	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMENT	T JOB	
OTHER:		OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion				
1. Kill well. Pull out of hole with ESP equipment.				
2. Run bit & scraper to PBTD.				
3. Stimulate well with 3000 gal of 159	% PAD acid w/1500# gelled rock sa	alt block.		
4. Flush w/50 bbl fresh water.	amt.			
5. Run back in hole with ESP equipment.6. Return well to production.				
or rectain went to production.			\A \$00	1014
			pent so	dien.
			1° F	
				set.
I hereby certify that the information above is	true and complete to the best of my know	ledge and belief. Ifurther certify the	hat any pit or below-grade tank	has been/will be
constructed or				
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Mendy Clash Ministrative Associate DATE 04/24/2007				
TYPE OR PRINT NAME Mendy A J	hnson E-mail address:	Mendy_johnson@oxy.com	TELEPHONE NO	506-592-6280
For State Use Only				
APPROVED BY HOULE OC FIELDEREPRESENTATIVE DATE				
CONDITIONS OF APPROVAL IF ANY: OC FIELDE REPRESENTATIVE 11/STAFF MANAGER 0 7 2007				

CONDITIONS OF APPROVAL FANY: