State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-31211 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** 1301 W. Grand Ave, Artesia, NM 88210 STATE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 34 Type of Well: 8. Well No. 225 Oil Well X Gas Well 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter M Feet From The 647 Feet From The South 541 West Line Section 18-S Range NMPM 38-E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3620' GL Pit or Below-grade Tank Application or Closure Pit Type _____ Depth of Ground Water Distance from nearest fresh water well ______ Distance from nearest surface water mil Below-Grade Tank: Volume ______ bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER: Repair ESP pump/Clean out/Acid Treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull out of hole with ESP equipment. 2. RIH w/bit, scraper & drill collars. Clean out well to PBTD @4370'. Circ clean. 3. Acid treat well w/3200 gal of 15% PAD acid. 4. Perform scale squeeze. 5. Run in hole w/ESP equipment. 6. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or				
closed according to NMOCD guidelines , a	general permit	or an (attached) alternative OCD-app plan	roved	
SIGNATURE MACHINE	chmin	TITLE Administrative Associate	DATE	05/01/2007
TYPE OR PRINT NAME Mendy (A) Johnson	E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280

For State Use Only

hus Williams APPROVED BY

CO HIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY: