

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30 - 025 - 37919 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Ezekiel State |
| 8. Well Number 001 |
| 9. OGRID Number 233545 |
| 10. Pool name or Wildcat Townsend; Morrow (Gas) 86400 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-OPEN BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-105 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BOLD ENERGY, LP

3. Address of Operator
415 W. Wall, Suite 500 Midland, Texas 79701

4. Well Location
Unit Letter **E**: **1650'** feet from the **North** line and **980** feet from the **West** line
Section **4** Township **16S** Range **35E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4040' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Finished drilling 7 7/8" hole to 12,100' TD on 4/19/07. Halliburton ran GR-Dual Spaced Neutron / Spectral Density / DLL - Micro Guard logs from 12,097' to 4540' & pulled GR-N to 200'. Following logs, Halliburton took 11 sidewall cores between 10,707' - 11,937'. Ran 280 jts of 5 1/2" 17# P-110 LTC csg w/ FS & FC, landed csg @ 12,100' TD w/ FC @ 12,055'. BJ Services cmt'd production casing w/ 655 sx 50:50 POZ - "H" cont'g 10% gel, 5% salt & 0.4% FL52A (11.8 ppg, 2.45 yield) followed by 645 sx 15:61:11 POZ : Class "H" : CSE-2 cont'g 2% salt, 0.6% FL25, 0.7% FL52A, 0.2% SMS & 5 pps LCM-1 (13.2 ppg, 1.6 yield). Bumped plug w/ 3200 psi @ 5:30 AM on 4/22/07, floats held OK. Had good circ throughout job but no cement to surface. ND BOP, set slips and cut-off casing. Installed tubing head w/ capping flange and Rotary Wireline ran temperature survey after 12 hrs WOC, indicated TOC @ 660'. Closed-in wellbore and RR @ 7:00 PM on 4/23/07. WO completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 4/27/07
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: *Larry W. Wink* DATE MAY 07 2007
Conditions of Approval (if any): OUTFIELD REPRESENTATIVE II/STAFF MANAGER