

OCD-HOBBS

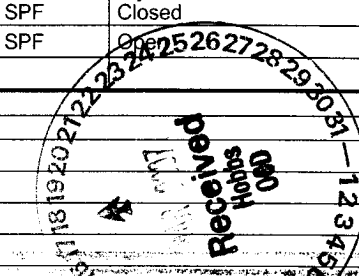
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-114631			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.						6. If Indian, Allottee or Tribe Name			
Other: _____						7. Unit or CA Agreement Name and No. 35893			
2. Name of Operator BC Operating, Inc.				3a. Phone No. (include area code) 432-684-9696		8. Lease Name and Well No. T41 #1			
3. Address P.O. Box 50820 Midland, Texas 79710				9. AFI Well No. 30-025-38049		10. Field and Pool or Exploratory Brunson (Drinkard Abo) South			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2810 FSL & FWL, Sec 4, R 24E 1980 N 660 W 6246'						11. Sec., T., R., M., on Block and Survey or Area Sec 7, T-23-S, R-38E, NMPM			
At top prod. interval reported below						12. County or Parish Lea			
At total depth 7450'						13. State NM			
14. Date Spudded 08/14/2006		15. Date T.D. Reached 09/01/2006		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3339' GL			
18. Total Depth: MD 7450' TVD		19. Plug Back T.D.: MD 6481' TVD		20. Depth Bridge Plug Set: MD 6481' TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGR, DLL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32#	Surface	943'		375 SKS		Surface	
7 7/8"	5 1/2"	15.5#	Surface	7450'		1130 SKS		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7385'	n/a							
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Abo		6819'	7072'			.4	2 SPF	Open	
B) Abo		6591'	6676'			.4	2 SPF	Closed	
C) Abo		6246'	6274'			.4	2 SPF	Open	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6819-7072'		3750 gal 15% NEFE & 44 BS							
6591-6676'		3750 gal 15% NEFE & 50 BS							
6246-6252'		1800 gal 15% NEFE & 50 BS							
6266-6274'		1800 gal 15% NEFE & 50 BS Frac w/33876 Gal X-Lime Gel & 49000# Sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/26/06	12/02/06	24	→	48	72	32			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	48	72	32			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD
MAR 15 2007
LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Abo	6819	7072	Treated w/3750 gals 15% acid. Recovered 96 bbls load. Good show of gas.	Anhydrite Yates	1247 3256
Drinkard	6246	6676	Treated w/3750 gal 15% acid. Recovered 117 bbls load. Fluid cut 30% oil and 70% water.	San Andres Glorita	4060 5283
Tubb	6246	6274	Treated w/2000 gal 15% acid. Recovered 17 bbls.	Blinbry Tubb Drinkard Abo	5626 6146 6383 6704

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tyna CarterTitle Regulatory Analyst

Signature _____

Date 03/09/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)