

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38528
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. Admin Order SWD 1052
7. Lease Name or Unit Agreement Name Blinebry Drinkard
8. Well Number 32
9. OGRID Number 019174
10. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	
2. Name of Operator Rice Operating Company	
3. Address of Operator 122 W. Taylor Hobbs NM	
4. Well Location Unit Letter <u>E</u> : <u>1327</u> feet from the <u>North</u> line and <u>244</u> feet from the <u>West</u> line Section <u>32</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3463' GL / (11') KB 3474"	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

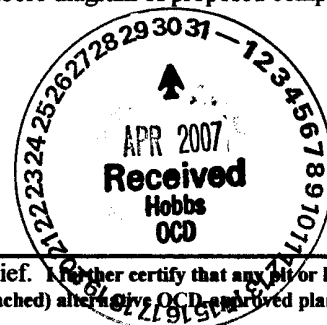
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

Cementing report and Deviation Survey.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternate OGD approved plan ☐.

SIGNATURE Scott Curtis TITLE General Manager DATE 4/30/07

Type or print name
For State Use Only

E-mail address: scurtis@riceswd.com Telephone No. 393-9174

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
Conditions of Approval (if any):

MAY 03 2007

REPORT DATE: 03/16/2007

REPORT NO: 3

MD: 435.0 (ft)	TVD: 435.0 (ft)	DFS: 1.29	DOL: 1.29
24 HR PROG: 75.0 (ft)	ROT HRS: 1.75 (hr)	MW: 0	VIS: 0
DAILY DHC: 41,663 (USD)	EVENT DHC: 154,356 (USD)	CUM DHC: 154,356 (USD)	
DAILY CWC: 0 (USD)	EVENT: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 41,663 (USD)	EVENT TOT: 154,356 (USD)	CUM TOT: 154,356 (USD)	

CURRENT STATUS: NU BOP, CHK, FLOW LINE

24 HR FORECAST: NU BOP, CHK, FLOW LINE, TST, P/U BHA, BIT #2, DRL & SRVY

DAILY OPS: DRL 75' NEW HOLE, TD SRFCE 435', CIRC, TOH BHA, BIT #1, RUN & CMT SRFCE CSG, PLUG DWN
14:02, CIRC 185 SCKS TO PIT, WOC, CUTOFF, WELD ON HEAD, NU BOP, 24 HRS DAY WRK, 260 GAL FUEL

USED 2447 GAL OH

06:00 UPDATE: 00:00-04:00 NU ROTATE HD, FLW LINE, CK MNFLD, W/O FLANGE WEATFRD, 04:00-06:00 TST EQUIP

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	1:45	1.75	S-DRL	PP	DRLG	DRL 360'-435'
1:45	2:15	0.50	S-DRL	PP	CIRC	CIRC
2:15	3:30	1.25	S-DRL	PP	BHA	TOH W/BHA, BIT #1
3:30	6:30	3.00	S-MISC	PP	RIGSER	RU CSG CREW, WRK ON BOOM
6:30	8:30	2.00	S-DRL	PP	CIRC	W/O WELDER, WELD ON FS
8:30	10:30	2.00	S-MISC	PP	RIGSER	RUN 13.375 CSG 10 JTS 48# H-40 ST&C 444.15'
10:30	11:45	1.25	S-CMT	PP	CIRC	WSH 1 JT TO BTM, CIRC
11:45	14:00	2.25	S-CMT	PP	CMTF	BJ CMT, W; 500 SKS CLASS C CMT + 2% BWOC CALCL + 0.125 LBS/SK CELLO FLAKE = 120.22 BBLS 14.8 SLURRY W/ 1.35 YIELD, DISPLACE TO 399' W/ 62 BBLS FRESH WTR, FLOAT LKD, SI, RD CMTR.
14:00	18:00	4.00	S-CMT	PP	WOC	WOC
18:00	19:30	1.50	S-NUP	PP	BOPS	CUTOFF COND., 13.375 CSG
19:30	0:00	4.50	S-NUP	PP	BOPS	NU STACK, ACCU, ETC

REPORT DATE: 03/17/2007

REPORT NO: 4

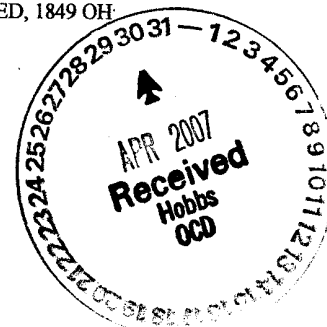
MD: 911.0 (ft)	TVD: 910.9 (ft)	DFS: 2.29	DOL: 2.29
24 HR PROG: 476.0 (ft)	ROT HRS: 9.50 (hr)	MW: 0	VIS: 0
DAILY DHC: 43,613 (USD)	EVENT DHC: 197,969 (USD)	CUM DHC: 197,969 (USD)	
DAILY CWC: 0 (USD)	EVENT: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 43,613 (USD)	EVENT TOT: 197,969 (USD)	CUM TOT: 197,969 (USD)	

CURRENT STATUS: DRL @ 911', 35' PH

24 HR FORECAST: DRL, JET PITS, SWITCH TO BRINE, DRL & SRVY

DAILY OPS: NU BOP, EQUIP, TST, DRL 476' NEW HOLE, 24 HR DAY WRK, 598 GAL FUEL USED, 1849 OH

06:00 UPDATE: DRL @ 1115', 30' PH 810 RPM 50 K BIT 62 SPM 1075# 8.9 MW 30 VIS 8 PH



REPORT DATE: 03/28/2007

REPORT NO: 15

MD: 4,430.0 (ft)	TVD: 4,428.8 (ft)	DFS: 13.29	DOL: 13.29
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 10.20 (ppg)	VIS: 29.00 (s/qt)
DAILY DHC: 204,440 (USD)	EVENT DHC: 625,239 (USD)	CUM DHC: 625,239 (USD)	
DAILY CWC: 0 (USD)	EVENT CWC: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 204,440 (USD)	EVENT TOT: 625,239 (USD)	CUM TOT: 625,239 (USD)	

CURRENT STATUS: ND HYDRIL

24 HR FORECAST: ND, SET SLIPS, CUTOFF, NU B-SECTION, NU HYDRIL, TST, TIH DRL

DAILY OPS: RUN 4436.38' 9.625 LT&C HCK-55 40# CSG, CMT FS @ 4430', PLUG DWN 12:52 CIRC 208 SKS TO PIT, WOC, NL STACK HYDRIL, 23.25 HRS DAY WRK, USED 382 GAL FUEL, 1072 GAL OH

06:00 UPDATE: WRK ON H-PLATE & B-SECTION, NOT TESTING

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	4:45	4.75	INT-CSG	PP	CSGRP	RUN 4436.38' 9.625 LT&C HCK-55 40# CSG
4:45	5:30	0.75	INT-MISC	PN	RIGSER	RIG REPAIR, WRK ON FLOW LINE
5:30	9:15	3.75	INT-CSG	PP	CSGRP	CONT. RUN CSG, WSH LST JOINT TO BTM
9:15	9:45	0.50	INT-CMT	PP	CIRC	CIRC, RD CSR
9:45	13:15	3.50	INT-CMT	PP	CMTPR	RU CMT, BJ CMT FS @ 4430', FC @ 4381.71' W/ 700 SKS TAIL 35:65 PC 6% GEL + 5% SALT + 1/4# SC CF = 143.19 BBLS 14.80 PPG SLURRY + 1300 SKS LEAD 35:65 PC 6% GEL + 5% SALT + 1/4#SX CF + 3# LCM-1 = 449.18 BBLS 12.70 PPG SLURRY, PLUG BUMPED & HELD @ 12:52, CIRC 208 SKS TO PIT
13:15	0:00	10.75	INT-NUP	PP	BOPS	UNBOLT FROM WELLHEAD, FOUR BOLT SPOOL SECTION, SLIPS FAIL TO RELEASE, CUTOFF BELOW SLIP BOWL, RAISE RIG, P/U STACK, WRK SLIPS INTO HEAD, WRK ON SLIPS TO SET, CUTOFF, ND 5' SPOOL SECTION, CHAIN BACK HYDRIL, WRK TO SET SLIPS

REPORT DATE: 03/29/2007

REPORT NO: 16

MD: 4,430.0 (ft)	TVD: 4,428.8 (ft)	DFS: 14.29	DOL: 14.29
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 10.20 (ppg)	VIS: 29.00 (s/qt)
DAILY DHC: 30,895 (USD)	EVENT DHC: 656,134 (USD)	CUM DHC: 656,134 (USD)	
DAILY CWC: 0 (USD)	EVENT CWC: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 30,895 (USD)	EVENT TOT: 656,134 (USD)	CUM TOT: 656,134 (USD)	

CURRENT STATUS: RIG REPAIR, REMOVE CMT 8" STEEL VLV @ POSSUM BELLY

24 HR FORECAST: RIG REPAIR IRON ROUGHNECK, P/U BHA, BIT #4 TIH, DRL & SRVY

DAILY OPS: WRK ON WELLHEAD B-SECTION, CUTOFF 13 3/8 WELLHEAD, WELD ON 9 5/8 WELLHEAD, NU, TST RIG REPAIR, 8" STEEL VLV & IRON ROUGHNECK, 23 HRS DAY WRK, 181 GAL USED, 891 GAL OH

06:00 UPDATE: 00:00-02:00 RIG REPAIR CLEAN CMT 8" VLV@ STEEL PIT, 02:00-02:30 RIG REPAIR WRK ON IRON ROUGHNECK 02:30-05:00 RIG REPAIR W/O WELDER 05:00-06:00 RIG REPAIR WRK ON IRON ROUGHNECK



Well: BLINEBRY-DRINKARD SWD 32		Report No.: 2	Report Date: 3/28/2007
Project: PERMIAN SOUTH	Site: BLINEBRY-DRINKARD SWD 32	Rig Name/No.: CAPSTAR/8	
Event: LAND - ORIG DRLG	Start Date: 3/14/2007	End Date:	Spud Date: 3/15/2007
Active Datum: RKB/RT @3,474.0ft (above Mean Sea Level)		UWI: SEC 32-21S-37E, 1327' FNL & 244' FWL	

Job Type: Primary	Job Desc: CEMENT 9.625 CASING	Cement Job Start Date/Time: 3/28/2007 9:29AM	Job End Date/Time: 3/28/2007 12:57PM	N2 Used: N	CO2: N	Zone Isolated: N
Contractor: B.J. SERVICES	Arrival Date/Time: 3/27/2007	Foreman: LYLE D SPURLOCK JR				
Assembly: SURFACE	Tubing/Casing Size: 13.375 (in)	MD Landed: 435.0 (ft)	Hole Size: 17.500 (in)			
Ground Temp:	Air Temp:	Seabed Temp:	Annulus Temp:	BHT:		

Pipe Movement: NO MOVEMENT	Rotating RPM:	Rotating Torque (Init/avg/max): (ft-lbf)
Rotating Date/Time (start-End):	Recip Drag Up/Down: - (kip)	SPM: Stroke Length:
Reciprocating Date/Time (start-End):		

Shoetrack Top MD:	Shoetrack Drill Date/Time:	Shoetrack Drill MD:
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Fluid Type: FRESH WATER

Fluid Type: FRESH WATER

PRIM CMT 1ST STAGE	0.0	4,430.0	12.250	230.0/1,735.0	200.0	75.0	1.00	72.0
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