

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38528

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
Admin Order SWD 1052

7. Lease Name or Unit Agreement Name

Blinebry Drinkard

8. Well Number 32

9. OGRID Number
019174

10. Pool name or Wildcat
San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Rice Operating Company

3. Address of Operator
122 W. Taylor Hobbs NM

4. Well Location

Unit Letter E : 1327 feet from the North line and 244 feet from the West line
Section 32 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3463' GL / (11') KB 3474"

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Finished Drilling Well and Completion on 4/2/07. MIT ran on 4-17-07 witnessed by Sylvia. Stimulation: 8000Gal 15% HCl W/120BBL Fresh water flush. See attached well bore schematic.

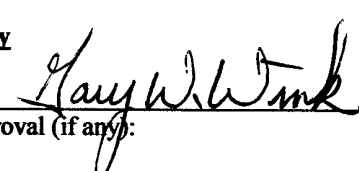
Estimated Initial Static Reservoir pressure. Static fluid level is 1000' from surface. Top of injection interval is 4400'
Calculated reservoir pressure is 1700 psi at .5/ft.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE General Manager DATE 4/17/07

Type or print name Scott Curtis E-mail address: scurtis@riceswd.com Telephone No. 393-9174

For State Use Only

APPROVED BY:  TITLE REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

MAY 03 2007

