


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38528 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER SWD _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Blinebry Drinkard					
2. Name of Operator Rice Operating Company		8. Well No. 32					
3. Address of Operator 122 W. Taylor Hobbs NM 88240		9. Pool name or Wildcat San Andres					
4. Well Location Unit Letter <u>E</u> : <u>1327</u> Feet From The <u>NORTH</u> Line and <u>244</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County							
10. Date Spudded 3-15-07	11. Date T.D. Reached 4-01-07	12. Date Compl. (Ready to Prod.) 4-02-07					
13. Elevations (DF& RKB, RT, GR, etc.) GL 3463' KB 11'(3474')		14. Elev. Casinghead					
15. Total Depth 5000'	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones? NA					
18. Intervals Drilled By TD		19. Producing Interval(s), of this completion - Top, Bottom, Name SWD					
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run Halliburton Dual-Spaced Spectral Density					
22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48	435'	17 1/2"	500sx/185 to pit			
95/8"	40	4430'	12 1/4"	2000sx/208 to pit			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					51/2" Fiberline	4405'	4405'
26. Perforation record (interval, size, and number) Open Hole 4430' to 5000' SWD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4430' to 5000' 8000gal 15% HCL			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 			Printed Scott Curtis Name		Title General Manager		Date 4-24-07
E-mail Address scurtis@riceswd.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1192	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1330	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2490	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2956	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3175	T. Devonian	T. Menefee	T. Madison
T. Queen 3510	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3672	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3971	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

BLINEBRY-DRINKARD SWD WELL E-32
1327' FNL and 244' FWL, Sec 32, T21S, R37E, Lea Co. New Mexico

GL 3463'

17 1/2" Hole

Surface Casing 13 3/8" 48# set @ 435'
500 sx/Cmt— Circ to Surface 185sx to pit

TBG 5 1/2" Tuboscope Fiberline with Packer set @ 4405'

12 1/4" Hole

Production Casing 9 5/8" 40 # set @ 4430'
2000sx Cmt—Circ to Surface 208sx to pit

Open Hole from 4430' to 5000'

8 3/4" Open Hole

TD @ 5000'

Drawn	BY	RICE OPERATING COMPANY 122 W.TAYLOR Hobbs, New Mexico 88240	BD SWD E-32 Completed 4-2-07
4/17/2007	JSC		