

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38528
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. Admin Order SWD 1052
7. Lease Name or Unit Agreement Name Blinebry Drinkard
8. Well Number 32
9. OGRID Number 019174
10. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	
2. Name of Operator Rice Operating Company	
3. Address of Operator 122 W. Taylor Hobbs NM	
4. Well Location Unit Letter <u>E</u> : <u>1327</u> feet from the <u>North</u> line and <u>244</u> feet from the <u>West</u> line Section <u>32</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3463' GL / (11') KB 3474"	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached drilling report:
Surface casing WOC 22:45 HRS
Long String WOC 56:45 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Scott Curtis TITLE General Manager DATE 5/3/07

Type or print name
For State Use Only

E-mail address: scurtis@riceswd.com Telephone No. 393-9174

APPROVED BY: Ray W. Wink TITLE FIELD REPRESENTATIVE DATE 5/3/07

Conditions of Approval (if any)

MAY 03 2007

APACHE CORPORATION

Daily Drilling Report

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WELL NAME BLINEBRY-DRINKARD SWD 32		API # 30-025-38528 00	24 HRS PROG 75.0 (ft)	TMD 435.0 (ft)	TVD 435.0 (ft)	REPT NO 3	DATE 3/16/2007
RIG NAME NO CAPSTAR DRILLING 8		FIELD NAME EUNICE; SAN ANDRES		AUTH TMD 5,000.0 (ft)	PLANNED DOW 10.00 (days)		DFS 1.29 (days)
SPUD DATE 3/15/2007	Rig Release	WELL SUPERVISOR CAREY BROOKER		ENGINEER / GEOLOGIST DEREK SMITH / BOB CURTIS			PBTMD
REGION CENTRAL		DISTRICT PERMIAN SOUTH	STATE / PROV NEW MEXICO		COUNTY / PARISH	RIG PHONE NO 432-567-8586	RIG FAX NO
AFE # TS-07-3920-D		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
DESCRIPTION: DRILL 5000' HOLE IN GRAYBURG		DHC: 559,200.00 OCC: CWC: Others: TOTAL: 559,200.00		DHC: 35,055.00 DCC: CWC: Others: TOTAL: 35,055.00		DHC: 140,310.00 DCC: CWC: Others: TOTAL: 140,310.00	
DEFAULT DATUM / ELEVATION RKB/RT / 3,474.0			LAST SAFETY MEETING 3/16/2007			BHA HRS OF SERVICE 7.75	
LAST SURVEY MD 0.0 INC 0.00 AZM 0.00				ACTUAL LEAKOFF EMW (ppg)		LAST CASING 13.375 in @ 435.0 ft	
						NEXT CASING 9.625 in @ 4,400.0 ft	

CURRENT OPERATIONS: NU BOP, CHK, FLOW LINE...

24 HR SUMMARY:

24 HR FORECAST: NU BOP, CHK, FLOW LINE, TST, P/U BHA, BIT #2, DRL & SRVY

DAILY OP COMMENTS

DRL 75' NEW HOLE, TD SRFCE 435', CIRC, TOH BHA, BIT #1, RUN & CMT SRFCE CSG, PLUG DWN 14:02, CIRC 185 SCKS TO PIT, WOC, CUTOFF, WELD ON HEAD, USED 2447 GAL OH

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	ACTIVITY SUMMARY
0:00	1:45	1.75	S-DRL	DRLG	PP	DRL 360'-435'
1:45	2:15	0.50	S-DRL	CIRC	PP	CIRC
2:15	3:30	1.25	S-DRL	BHA	PP	TOH W/BHA, BIT #1
3:30	8:30	3.00	S-MISC	RIGSER	PP	RUN CSG CREW, WRK ON BOOM
8:30	8:30	2.00	S-DRL	CIRC	PP	W/O WELDER, WELD ON FS
8:30	10:30	2.00	S-MISC	RIGSER	PP	RUN 13.375 CSG 10 ITS 48" H 40 STAG 44' 15"
10:30	11:45	1.25	S-CMT	CIRC	PP	WSH 1 JT TO STM, CIRC
11:45	14:00	2.25	S-CMT	CMTR	PP	BUCMT W/ 500 SCKS CLASS C CMT + 2% BWOC CALCL + 0.25 LBS/SK CELLO FLAKE 5120 22 BBLS 14" SLURRY W/ 1.35 YIELD DISPLACE TO 399 W/ 82 BBLS FRESH WTR FLOAT LKD, S/RD CMT
14:00	18:00	4.00	S-CMT	WOC	PP	WOC
18:00	19:30	1.50	S-NUP	BOPS	PP	CUTOFF COND 13.375 CSG
19:30	0:00	4.50	S-NUP	BOPS	PP	NU STACK, ACCU, ETC

24.00 = Total Hours Today

06:00 UPDATE

0000-0800 00:00-04:00 NU ROTATE HD, FLW LINE, CK MNFLD, W/O FLANGE WEATFRD, 04:00-06:00 TST EQUIP

BHA		JARS		BHA/HOLE CONDITIONS		BIT	
BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS	BHA LENGTH		
	73.0 (kip)	89.0 (kip)	70.0 (kip)	7,500.0 (ft-lbf)	435.02 (ft)		
ITEM DESCRIPTION		NO ITS	LENGTH	O.D.	ID	CONN SIZE	CONN TYPE
Drill Collar		12.0	335.50	8.250	2.500		
Drill Collar		3.0	87.52	8.000	2.500		
Shock Sub		1.0	11.00	8.000	2.500		
Tri-Cone Bit		1.0	1.00	17.500			

APACHE CORPORATION

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Daily Drilling Report

WELL NAME BLINEBRY-DRINKARD SWD 32		API # 30-025-38528 00	24 HRS PROG 476.0 (ft)	TMD 911.0 (ft)	TVD 910.9 (ft)	REPT NO 4	DATE 3/17/2007
RIG NAME NO CAPSTAR DRILLING 8		FIELD NAME EUNICE; SAN ANDRES		AUTH TMD 5,000.0 (ft)	PLANNED DOW 10.00 (days)	DFS 2.29 (days)	DOL 2.29 (days)
SPUD DATE 3/15/2007	Rig Release	WELL SUPERVISOR CAREY BROOKER		ENGINEER / GEOLOGIST DEREK SMITH / BOB CURTIS		PBTMD	
REGION CENTRAL		DISTRICT PERMIAN SOUTH	STATE / PROV NEW MEXICO	COUNTY / PARISH	RIG PHONE NO 432-557-8588	RIG FAX NO	
AFE # TS-07-3920-D		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
DESCRIPTION: DRILL 5000' HOLE IN GRAYBURG		DHC: 559,200.00 DCC: CWC: Others: TOTAL: 559,200.00		DHC: 43,205.00 DCC: CWC: Others: TOTAL: 43,205.00		DHC: 183,515.00 DCC: CWC: Others: TOTAL: 183,515.00	
DEFAULT DATUM / ELEVATION RKB/RT / 3,474.0		LAST SAFETY MEETING 3/17/2007			BHA HRS OF SERVICE 17.00		
LAST SURVEY MD 0.0 INC 0.00 AZM 0.00			ACTUAL LEAKOFF EMW (ppg)		LAST CASING 13.375 In @ 435.0 ft		NEXT CASING 9.625 In @ 4,400.0 ft

CURRENT OPERATIONS: DRL @ 911', 35' PH

24 HR SUMMARY:

24 HR FORECAST: DRL, JET PITS, SWITCH TO BRINE, DRL & SRVY

DAILY OP COMMENTS

NU BOP, EQUIP, TST, DRL 478' NEW HOLE, 24 HR DAY WRK, 598 GAL FUEL USED, 1849 OH

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NRT	ACTIVITY SUMMARY
0:00	1:00	1.00	S-NUP	BOPS	PP	NU STACK, ACCUMULATOR
1:00	4:00	3.00	S-NUP	BOPS	PP	R/W FLOWLINE W/O FLANGE FOR CHOKE, MNFLD
4:00	8:30	4.50	S-NUP	BOPS	PP	TST STACK
8:30	10:30	2.00	INT-DRL	DPIPE	PP	R/O BHA BIT #2 TH
10:30	11:00	0.50	INT-DRL	CIRC	PP	DRL CMT & SHOE
11:00	12:15	1.25	INT-MISC	RIGSER	PP	WRK ON FLOWLINE CMT IN VALVE
12:15	13:15	1.00	INT-DRL	CIRC	PP	DRL CMT & SHOE
13:15	14:15	1.00	INT-DRL	DRLG	PP	DRL 435' 504'
14:15	15:15	1.00	INT-MISC	RIGSER	PP	WRK ON FLOWLINE
15:15	16:30	1.25	INT-DRL	DRLG	PP	DRL 504' 1556'
16:30	18:45	2.25	INT-MISC	RIGSER	PP	WRK ON PMPS @ PIT
18:45	0:00	7.25	INT-DRL	DRLG	PP	DRL 556' 911'

24.00 = Total Hours Today

06:00 UPDATE

0000-0800 DRL @ 1115', 30' PH 810 RPM 50 K BIT 82 SPM 1075# 8.9 MW 30 VIS 8 PH

BHA	2	JARS/N	BHA / HOLE CONDITIONS				2
BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH		
(klp)	95.0 (klp)	91.0 (klp)	93.0 (klp)	5,500.0 (ft-lbf)	911.00 (ft)		
ITEM DESCRIPTION		INCHES	LENGTH	OD	ID	CONN SIZE	CONN TYPE
Drill Collar		27.0	793.00	8.250	2.500		
Cross Over		1.0	1.81	8.000	2.500		
Drill Collar		2.0	57.89	8.000	2.500		
Near Bit Stabilizer		1.0	7.38	8.000	2.500		
Drill Collar		2.0	38.58	8.000	2.500		
Shock Sub		1.0	11.34	8.000	2.500		
Tri-Cone Bit		1.0	1.00	12.250			

Printed: 3/18/2007 11:59:05AM

APACHE CORPORATION

Daily Drilling Report

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WELL NAME BLINEBRY-DRINKARD SWD 32	API # 30-025-38528 00	24 HRS PROG 0.0 (ft)	TMD 4,430.0 (ft)	TVD 4,428.8 (ft)	REPT NO 15	DATE 3/28/2007
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RIG NAME NO CAPSTAR DRILLING 8	FIELD NAME EUNICE; SAN ANDRES	AUTH TMD 5,000.0 (ft)	PLANNED DOW 10.00 (days)	DFS 13.29 (days)	DOL 13.29 (days)
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SPUD DATE 3/15/2007	Rig Release	WELL SUPERVISOR CAREY BROOKER	ENGINEER / GEOLOGIST DEREK SMITH / BOB CURTIS	PBTMD
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REGION CENTRAL	DISTRICT PERMIAN SOUTH	STATE / PROV NEW MEXICO	COUNTY / PARISH	RIG PHONE NO 432-557-6586	RIG FAX NO
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AFE # TS-07-3920-D	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: DRILL 5000' HOLE IN GRAYBURG	DHC: 559,200.00 DCC: CWC: Others: TOTAL: 559,200.00	DHC: 204,440.00 DCC: CWC: Others: TOTAL: 204,440.00	DHC: 625,239.00 DCC: CWC: Others: TOTAL: 625,239.00

DEFAULT DATUM / ELEVATION RKB/RT / 3,474.0	LAST SAFETY MEETING 3/28/2007	BHA HRS OF SERVICE
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LAST SURVEY MD 4,430.0 INC 1.00 AZM 0.00	ACTUAL LEAKOFF EMW (ppg)	LAST CASING 9.625 In @ 4,430.0 ft	NEXT CASING 5.500 In @ 4,400.0 ft
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CURRENT OPERATIONS: ND HYDRIL

24 HR SUMMARY:

24 HR FORECAST: ND, SET SLIPS, CUTOFF, NU B-SECTION, NU HYDRIL, TST, TIH DRL

DAILY COMMENTS

RUN 4438.38' 9.625 LT&C HCK-55 40# CSG, CMT FS @ 4430', PLUG DWN 12:52 CIRC 208 SKS TO PIT, WOC, ND STACK HYDRIL, 23.25 HRS DAY WRK, USED 382 GAL FUEL, 1072 GAL OH

From	To	HRS	INT	OP	PP	ACTIVITY SUMMARY
0:00	4:45	4.75	INT-CSG	CSGRP	PP	RUN 4438.38' 9.625 LT&C HCK-55 40# CSG
4:45	5:30	0.75	INT-MISC	RIGSER	PP	REPAIR AIRFLOW LINE
5:30	9:15	3.75	INT-CSG	CSGRP	PP	CONT. RUN CSG, WSH LST JOINT TO BTM
9:15	9:45	0.50	INT-CMT	CIRC	PP	CIRC RD CSG
9:45	13:15	3.50	INT-CMT	CMTPRI	PP	RU CMTR, BJ CMT FS @ 4430', FC @ 4381.71' W/ 700 SKS TAIL 35:85 PC 6% GEL + 5% SALT + 1/4# SC CF = 143.19 BBLS 14.80 PPG SLURRY + 1300 SKS LEAD 35:85 PC 8% GEL + 5% SALT + 1/4#SX CF + 3# LCM-1 = 449.18 BBLS 12.70 PPG SLURRY, PLUG BUMPED & HELD @ 12:52, CIRC 208 SKS TO PIT
13:15	0:00	10.75	INT-NUB	BOFS	PP	UNLOUT FROM WELHEAD, COUPLED 15' SPOOL SECTION, SLIPS FALL TO RELEASE, CUTOFF, BELOW SLIP BOWL, RAISE FC, BUMP STACK, WRK SLIPS UNTIL HEAR WRK ON SLIP, CSET, CUTOFF, END 9' SPOOL SECTION, CHAIN BACK LMP, PLUG TO SET SLIPS

24.00 = Total Hours Today

06:00 UPDATE

0000-0800 WRK ON H-PLATE & B-SECTION, NOT TESTING

MCM		MUD PROPERTIES												MUD TYPE		CaCl2 BRINE	
VIS (CP)	RVAP (CP) (LB/100LB)	CGLS (LB/100LB)	WULMHP (LB/100LB)	FCATSON (LB/100LB)	SOILWAT (%)	SAND/MB (LB/100LB)	CLAY (LB/100LB)	PLUM (LB/100LB)	CL (LB/100LB)	CB (PPM)	SPS (%)	KFC (LB/100LB)	IGS				
29	1/1	1.000/1.000	100.0			18.00											
Density (ppg)		10.20		PP		DAILY COST		0.00		CUM COST		10,515.00		%OIL	0.00		

CASING				
S/T	DESCRIPTION	SIZE	WEIGHT	GRADE
OH	SURFACE	13.375	48.00	H-40
OH	INTERMEDIATE 1	9.625	40.00	HCK-55
				435.0
				4,430.0

APACHE CORPORATION

Daily Drilling Report

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WELL NAME BLINEBRY-DRINKARD SWD 32	API # 30-025-38528 00	24 HRS PROG 0.0 (ft)	TMD 4,430.0 (ft)	TVD 4,428.8 (ft)	REPT NO 16	DATE 3/29/2007
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RIG NAME NO CAPSTAR DRILLING 8	FIELD NAME EUNICE; SAN ANDRES	AUTH TMD 5,000.0 (ft)	PLANNED DOW 10.00 (days)	DFS 14.29 (days)	DOL 14.29 (days)
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SPUD DATE 3/15/2007	Rig Release	WELL SUPERVISOR CAREY BROOKER	ENGINEER / GEOLOGIST DEREK SMITH / BOB CURTIS	PBTMD
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REGION CENTRAL	DISTRICT PERMIAN SOUTH	STATE / PROV NEW MEXICO	COUNTY / PARISH	RIG PHONE NO 432-557-6586	RIG FAX NO
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AFE # TS-07-3920-D	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: DRILL 5000' HOLE IN GRAYBURG	DHC: 559,200.00 DCC: CWC: Others: TOTAL: 559,200.00	DHC: 25,395.00 DCC: CWC: Others: TOTAL: 25,395.00	DHC: 650,634.00 DCC: CWC: Others: TOTAL: 650,634.00

DEFAULT DATUM / ELEVATION RKB/RT / 3,474.0	LAST SAFETY MEETING 3/29/2007	BHA HRS OF SERVICE
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LAST SURVEY MD 0.0 INC 0.0 AZM 0.0	ACTUAL LEAKOFF EMW (ppg)	LAST CASING 9.825 in @ 4,430.0 ft	NEXT CASING 5.500 in @ 4,400.0 ft
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CURRENT OPERATIONS: RIG REPAIR, REMOVE CMT 8" STEEL VLV @ POSSUM BELLY

24 HR SUMMARY:

24 HR FORECAST: RIG REPAIR IRON ROUGHNECK, P/U BHA, BIT #4 TIH, DRL & SRVY

DAILY OP COMMENTS

WRK ON WELLHEAD B-SECTION, CUTOFF 13 3/8 WELLHEAD, WELD ON 9 5/8 WELLHEAD, NU, TST RIG REPAIR, 8" STEEL VLV & IRON ROUGHNECK, 23 HRS DAY WRK, 181 GAL USED, 891 GAL OH

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	ACTIVITY SUMMARY
0:00	9:30	9.50	INT-NUP	WLHEAD	PP	WRK ON B-SECTION
9:30	11:30	2.00	INT-NUP	WLHEAD	PN	REMOVE B-SECTION OUT OF 8" WELLHEAD
11:30	14:30	3.00	INT-NUP	WLHEAD	PN	W/O 9 5/8 WELLHEAD
14:30	16:30	2.00	INT-NUP	WLHEAD	PP	WELD ON 9 5/8 WELLHEAD
16:30	22:00	5.50	INT-NUP	BOPS	PP	NU BOP STACK, CROSSOVER, SPOOL, HYDRIL, CK
22:00	23:00	1.00	INT-NUP	BOPS	PP	TST EQUIP 1000' OK
23:00	0:00	1.00	INT-MISC	RIGSER	PN	RIG REPAIR, CLEAN CMT OUT OF 8" VLV @ STEEL PITS, VLV CONTROLS FLOW TO OPEN TOP OR SHALE SHAKER

24.00 = Total Hours Today

06:00 UPDATE

0000-0800 00:00-02:00 RIG REPAIR CLEAN CMT 8" VLV @ STEEL PIT, 02:00-02:30 RIG REPAIR WRK ON IRON ROUGHNECK 02:30-05:00 RIG REPAIR W/O WELDER 05:00-06:00 RIG REPAIR WRK ON IRON ROUGHNECK

LCM	MUD PROPERTIES	MUD TYPE	CaCl2 BRINE
VIS (cP)	RVAP (cP)	GEIS (lb/100ft)	SWUMPER (28/30 min)
29	1/1	1.000/1.000	100.0
Density (ppg)	10.20	PP	18.00
DAILY COST	0.00	CUM COST	10,515.00
%OIL	0.00		

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	DEPTH
OH	SURFACE	13.375	48.00	H-40	435.0
OH	INTERMEDIATE 1	9.825	40.00	HCK-55	4,430.0

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
CRI	2	3.00	ZIA TRANSPORT	1	3.00
CAPSTAR	10	96.00	GSM	1	24.00
ANCHOR DRILLING	1	2.00			

TOTAL PERSONNEL ONBOARD 15

APACHE CORPORATION

Daily Drilling Report

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WELL NAME BLINEBRY-DRINKARD SWD 32		API # 30-025-38528 00	24 HRS PROG 39.0 (ft)	TMD 4,469.0 (ft)	TVD 4,467.8 (ft)	REPT NO 17	DATE 3/30/2007
RIG NAME NO CAPSTAR DRILLING 8		FIELD NAME EUNICE, SAN ANDRES	AUTH TMD 5,000.0 (ft)	PLANNED DOW 10.00 (days)		DFS 15.29 (days)	DOL 15.29 (days)
SPUD DATE 3/15/2007	Rig Release	WELL SUPERVISOR CAREY BROOKER		ENGINEER / GEOLOGIST DEREK SMITH / BOB CURTIS		PBTMD	
REGION CENTRAL		DISTRICT PERMIAN SOUTH	STATE / PROV NEW MEXICO	COUNTY / PARISH		RIG PHONE NO 432-557-6586	RIG FAX NO
AFE # TS-07-3920-D		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
DESCRIPTION: DRILL 5000' HOLE IN GRAYBURG		DHC: 559,200.00 DCC: CWC: Others: TOTAL: 559,200.00		DHC: 24,163.00 DCC: CWC: Others: TOTAL: 24,163.00		DHC: 680,297.00 DCC: CWC: Others: TOTAL: 680,297.00	
DEFAULT DATUM / ELEVATION RKB/RT / 3,474.0			LAST SAFETY MEETING 3/30/2007			BHA HRS OF SERVICE 2.50	
LAST SURVEY MD 0.0 INC 0.00 AZM 0.00			ACTUAL LEAKOFF EMW (ppg)		LAST CASING 9.675 in @ 4,430.0 ft		NEXT CASING 5.500 in @ 4,430.0 ft

CURRENT OPERATIONS: DRL @ 4469', 14' PH

24 HR SUMMARY:

24 HR FORECAST: DRL & SRVY

DAILY OPER COMMENTS

RIG REPAIR IRON ROUGHNECK, P/U BHA, BIT #4, TIH, DRL CMT, DRL 39' NEW HOLE, 14 HRS DAY WORK, 10 HR RIG REPAIR, 576 GAL FUEL USED, 2315 GAL OH

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	ACTIVITY SUMMARY
0:00	2:30	2.50	INT-MISC	RIGSER	PN	RIG REPAIR, IRON ROUGHNECK
2:30	5:00	2.50	INT-MISC	RIGSER	PN	WO WELDER RIG REPAIR
5:00	10:00	5.00	INT-MISC	RIGSER	PN	RIG REPAIR, IRON ROUGHNECK
10:00	14:00	4.00	P-DRL	TRIPBIT	BP	P/U BHA, BIT #4, TIH
14:00	16:00	2.00	P-MISC	RIGSER	PP	INSTALL ROTATE HEAD
16:00	18:30	2.50	P-DRL	TRIPBIT	BP	TIH
18:30	21:15	2.75	P-MISC	RIGSER	PP	DRL CMT & SHOE
21:15	0:00	2.75	P-DRL	DRLS	PP	DRL 4430'-4469'

24.00 = Total Hours Today

06:00 UPDATE

0000-0800 00:00-04:00 DRL 4469'-4551', 04:00-05:15 RIG REPAIR PATCH HOLE STAND PIPE, 05:15-08:00 DRL 4551'-4571', 08:00 DRL @ 4571', 20' PH 70 RPM
48 K BIT 53 SPM 1000# 9.2 MW 28 VIS 11 PH

BHA	4	JARS/N		BHA / HOLE CONDITIONS				BIT	1
BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE UNITS		BHA LENGTH			
(klp)	134.0 (klp)	130.0 (klp)	132.0 (klp)	5,500.0 (ft-lbf)		760.78 (ft)			
ITEM DESCRIPTION		TY	NO.	TS	LENGTH	O.D.	I.D.	CONN. SIZE	CONN. TYPE
Drill Pipe			135.0		4,239.22				
Drill Collar			26.0		748.47				
Shock Sub			1.0		11.31				
Tri-Cone Bit			1.0		1.00				

BIT DATA

BIT RUN	SIZE	MANUF	TYPE	SERIAL NO	WETS OR TFA	DEPTH IN / DATE IN	TO DILEG OR
1 / 4	8.750	HUGHES CHRISTENS	GX38CH		3X15	4,430.00 / 03-30-2007	0-0 -- 0 -- TD

BIT OPERATIONS

BIT RUN	WOB	RPM	FLOW	PRESS	P BIT	HRS	24 HR PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
1 / 4	30/48	85/75	280		274.8	2.75	39.0	14.2	2.75	39.0	14.2