Office	State of I tow Internet	
District I Energy, Minera	District I Energy, Minerals and Natural Resources	
District II OII CONSET	25 N. French Dr., Hobbs, NM 88240 strict II OL W. Grand Avg. Artesia, NM 88210 OLL CONSERVATION DIVISION	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Pearl 26 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well X Other		1
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744 10. Pool name or Wildcat
3. Address of Operator PO Box 5270 Hobbs, NM 88240		Undes Morrow
4. Well Location		
Unit Letter G: 1980 feet from the N line and1800 feet from theEline		
Section 26 Township	19S Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3695' GL		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO	ON 🗆 REMEDIAL WOF	RK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS	☐ COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB
OTHER:	OTHER: TD	s toc ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
04/23/07TD'ed 8 3/4" hole @ 12950'. Ran 12950' 5 1/2" 17# HCP110/N80 LT&C csg. Cemented with 300 sks BJ Lite Class H (35:65:6)		
with additives. Mixed @ 12.5 /g w/1.95 yd. Tail with 475 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 8:45 pm 04/26/07. Slow rate lift pressure @ 1911# @ 2.8 PPG. At 8:45 pm 04/26/07, tested csg to 2561# for 30 mins. Set wellhead slips		
0.4/0.6/07 D.1 1.1 1.5 00 0.4/07/07		
04/26/07Released rig at 5:00 am 04/27/07.		
05/01/07Ran CBL and found TOC at 9970'.		
		The Control of
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative of proved plan.		
SIGNATURE PONSIL GUE	TITLE_Hobbs Regulatory	DATE05/02/07
Type or print name Kristi Green	E-mail address:	Talanhona No. 505 202 5005
Type or print name Kristi Green E-mail address: Telephone No. 505-393-5905 For State Use Only		
		MAY 0 7 2007
APPROVED BY:TITLE Conditions of Approval (if any):		DATE · cool
Conditions of Approval (II ally).		