

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API No.	30-025-37620
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:		7. Lease Name and Unit Agreement Name	
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input checked="" type="checkbox"/> Other		Red Bull 31 State 8. Well No. 3 9. Pool name or Wildcat Antelope Ridge, Bone Spring Delaware	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			
4. Well Location Unit Letter F 1980 feet from the NORTH line and 1980 feet from the WEST line Section 31 23S Township 35E Range NMPM LEA County			
10. Date Spudded 5/30/2006	11. Date T.D. Reached 10/7/2006	12. Date Completed 11/1/2006	13. Elevations (DR, RKB, RT, GL)* 3426' GL
14. Elev. Casinghead	15. Total Depth: MD 10850'		
16. Plug Back T.D.: 10810'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	19. Producing Intervals(s), of this completion - Top, Bottom, Name 8604-8615'; 8619-8624'; 8394-8410' Bone Spring
21. Type Electric and Other Logs Run AIT / PEX			20. Was Directional Survey Made NO 22. Was Well Cased NO

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	54.5#	755'	17 1/2"	700 sx CI C	
9 7/8"	32#	5290'	12 1/4"	1725 sx Poz C; circ 124 sx	
5 1/2"	17#	10850'	7 7/8"	906 sx Poz H & Super C	

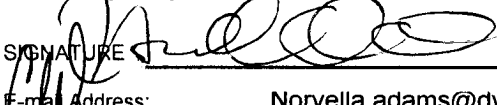
24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 7/8"
					8666.7'

26. Perforation record (interval, size, and number) 8604-8615'; 8619-8624'; 8394-8410'; 96 0.40 EHD holes		27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 8619-8624'; 8394-8410' Amount and Kind Material Used Acidize with 1500 gallons of 7.5% HCl. Frac with 8619-8624' and 8604-8615' with 65,000 # 16/30 white sand. 8394-8410' Acidize with 1500 gallons of 7.5% HCl.	
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28 PRODUCTION							
Date First Production 11/1/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 11/12/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 100.7	Water - Bbl 68	Gas - Oil Ratio 1936.538462
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 52	Gas - MCF 100.7	Water - Bbl 68	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name **Norvella Adams** Title **Sr. Staff Engineering Technician** DATE **4/12/2007**
E-mail Address: **Norvella.adams@dmv.com**

dm

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from to.....
No. 4, from to.....

feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)						
From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet