Submit to Appropriate District Off State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM			of New Mexico gy, Minerals and	I Natur	al Res	ources		Well API No		June 1(
District II 1301 W. Grand Avenue, Artesia, District III 1000 Rio Brazos Rd, Aztec, NM District IV 1220 S. St. Francis Dr., Santa Fe	87410	1220	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					√s	30-025-37620 5. Indicate Type of Lease ✓ STATE ✓ STATE State Oil & gas Lease No.			
				<u> </u>					el sin sjerster	20.000 x (* 33	ar	
WELL COMPLETIC	IN OR RECO	MPLETION	REPORT AND L	UG					ame and Unit	Aaroo	ment Name	
1a Type of Well:	<u></u>						7. Lease N		l Ayreei	nent Name		
✓ Oil Well Gas Well Dry Other b. Type of Completion: ✓ New Well Work Over Deepen Plug Back Diff. Resvr., ✓ Other						Other	Red Bull 31 State					
2. Name of Operator		·						8. Well No.				
	DEVON E	NERGY PROD	UCTION COMPANY	Y, LP					an an Mildoot	3 7		
3. Address of Operator	Broadway, Oklai	homa City Okl	aboma 73102,8260		405) 552	2.9109		9. Pool nan	ne or vvildcav		e Springa	
4. Well Location	Broadway, Okia	iona city, Okia	ahoma 73102-8260	(•	+05) 552	-0190				0.010	5.	
4. Well Location									131921	02123	eze avare	
Unit Letter	<u>F 198</u>	<pre>50 feet from t</pre>	he <u>NORTH</u> line	e and	198	0 feet fro	m the	WEST	, dine		TR.	
Section	31 23	S Township	35E Range	;		NMPM	L	EA Cou	haty	A)	13	
10. Date Spudded	11. Date T.D.	Reached 12	. Date Completed	13. Ele	evations	(DR, RKB,	RT, G	L)* 14. Ele	v: Casinghea	a ()	N	
5/30/2006	10/7/2	2006	11/1/2006	1		3426' GL			4 5 - 5	ૻ૽૽ૼૺ	3 22	
15. Total Depth: MD	16. Plug Back		If Multiple Compl. Ho	J Many	18. Int		6	Rotary Tools	Cable		3 8	
10850'	108 108		nes	JAA INIGITY	Drilled		Ē	XXX		E	S G	
19. Producing Intervals					Dimed				Was Directio	onal Sur	vey Made	
	8604		24';8394-8410' Bone	e Spring					NO2 .	NO		
21. Type Electric and Ot	ther Logs Run							22.	Was Wef O	3 4920	24	
23			IT / PEX ASING RECORD (Re	onort all	letring	s eat in wall	N			NO		
Casing Size	Weigh	t LB./FT.	Depth Set	-	1	Hole Size	<u>,</u>	Cementing	Record	Δ	mount Pulled	
13 3/8"		4.5#	755'		17 1/2"			700 sx CI C		Amount Funda		
9 7/8"		32#	5290'		12 1/4"		1725 sx Poz C; circ 124 s					
5 1/2"		7#	10850'		7 7/8"		906 sx Poz H & Super C					
24			ner Record				25		Tubing Reco	ord	B	
Size	top	Bottom	Sacks Cement	t	Screer	1	Size		Depth Set	Packer Set		
							 	2 7/8"	8666.7	·····		
26. Perforation record (inter	nual size and num				27 40	d Shot Er	actur	e, Cement, Sa	UDDZA FTC			
	Ival, Size, and hum					Interval	I		it and Kind M	Aateria	Used	
8604-8615	5'; 8619-8624'; 8:	394-8410 '; 96 0.	40 EHD holes				Acid	ize with 1500	gailons of 7.	5% HCI	. Frac with	
					8410' 8619-		8624' and 8604-8615' with 65,000 # 16/30 white					
						sand						
		· · · · · ·	DRODUCTION		83	94-8410'	Acid	ize with 1500 (galions of 7.	5% HCI	•	
28 Data First Draduction	Des duration 1		PRODUCTION					NA/- 11 C1 11			····	
Date First Production	Production Me	thod (Flowing, C	Gas lift, pumping - Si Pumping	ize and t	ype pur	ı р)		vvell Status	(Prod. Or Sh	lut-in)		
Date of Test Hours Tes	sted Choke	Size Pro		- BbL		Gas - MCF		Water - Bbl		Gas - O	il Ratio	
11/12/2006 2	24	Ba	riod	52		100.	7		58		1936.538462	
Flowing Tubing Press.	Casing Press			52	Gas - M		Water		Oil Gravity - Al			
	_	Hour Rate	52	,		100.7		68				
29. Disposition of Gas (S	Sold, used for fue			•	1	100.7	I		tnessed By			
		-	Sold						-			
30. List Attachments		·····		·	· · · · · · · · · · · · · · · · · · ·			•				
			Logs and	d Deviat	ion Sur	vey						
31. I hereby certify that t	he information sh	iown on both sic					of my	knowledge and	belief			
SYGNAFLIKE TIL	LO		inted ame <u>Norve</u>	ella Adai	ms	Title	<u>S</u> r. Si	taff Engineering	g Technician	DA	TE 4/12/2007	
E-ma Address:	Norvella.a	dams@dvn.e	com								· · · · · · · · · · · · · · · · · · ·	
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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexi	co			Northwestern Nev			LOHON OF STATE	
Rustler	72		T. Canyon		Alamo		T. Penn "B"	
Delaware		5262' T. Strawn		T. Kirtl	and-Fruitlan	T. Penn "C"		
Cherry Cany	on 62	15'	T. Atoka	T. Pict	ured Cliffs		T. Penn "D"	
Brushy Cany			T. Miss		House		T. Leadville	
Bone Spring	st Bone Spring 9913' T. Silurian		T. Menefee			T. Madison		
1st Bone Spr			T. Poir	nt Lookout	T. Elbert			
Sand T. Montoya -		T. Montoya	T. Mancos			T. McCracken		
2nd Bone Spring 10116' T. Simpson		T. Simpson	T. Gallup			T. Ignacio Otzte		
Lime T. McKee		T. McKee	Base Greenhorn			T. Granite		
2nd Bone Spring 10416' T. Ellenburger		T. Ellenburger	T. Dak					
Sand		T. Gr. Wash	T. Mor	rison		T.		
3rd Bone Spring 1047		5'	T. Delaware Sand	T. Tod		T.		
Lime			T. Bone Springs	T. Entr	ada	Τ.		
]т	T.Wing			Τ.	
			Т.	T. Chir	ile		Τ.	
			Т.	T. Perr			T.	
			Т	T. Pen	n "A"		T.	
No. 1, from		to.			from		OIL OR GAS SANDS OR ZONES	
No. 2, from	• • • • • • • • • • • • • • • • • • • •	to.	•••••••••••••••••••••••••••••••••••••••	No. 4, 1	from		to	
			IM	IPORTANT WA	FER SAN	DS		
Include data	on rate of wat	er inflow and ele	evation to which water rose in he	ole.				
No. 1, from		to.		feet				
				feet		• • • • • • • • • • • • • • • • • • • •		
No. 3, from		to.				• • • • • • • • • • • • • • • • • • • •		
			OGY RECORD (Attach a					
		Thicknes In			II IIECESS	Thickness in	I	
From	То	Feet	Lithology	From	То	Feet	Litheteru	
		1001	Ennology		10	reel	Lithology	
1								
1								
1								