

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>NMNM-100568</b>		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			7. Unit or CA Agreement Name and No.		
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			8. Lease Name and Well No. <b>Rattlesnake Federal Unit 6</b>		
3a. Phone No. (include area code) <b>405-552-8198</b>			9. API Well No. <b>30-025-37629</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>P 660 FSL 660 FEL</b> At top prod. Interval reported below  At total Depth			10. Field and Pool, or Exploratory <b>Wildcat; Delaware</b> <span style="float:right">97597</span>		
			11. Sec, T., R., M., on Block and Survey or Area <b>13 26S 34E</b>		
			12. County or Parish 13. State <b>Lea NM</b>		
14. Date Spudded <b>12/26/2006</b>		15. Date T.D. Reached <b>1/19/2007</b>		16. Date Completed <b>2/26/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* <b>3238'</b>					
18. Total Depth: MD <b>9600'</b> TVD		19. Plug Back T.D.: MD <b>9550'</b> TVI		20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PEX / AIT</b>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	H-40/ST&C	48#	0	1010'		1005 sx Class C		0	
12 1/4"	HCK-55/J-55	32#	0	5365'		1986 sx Poz C		0	
7 7/8"	N-80/J-55	17#	0	9600'		1040 sx Class C & H			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	9311'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Delaware	9084'	9294'	9084-9294'	0.41	44				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
9084-9294'	Frac with 72,500 gallons Spectra Star 2500, with 3180# 100 Mesh white sand, 119,000# SB Excel 20/40, and 21,000# Siberprop 16/30.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/3/2007	3/14/2007	24	→	68	150	87			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	68	150	87	2,206	Producing Oil Well	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

*Cur*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Waiting on pipeline ROW

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Delaware Cherry Canyon Brushy Canyon Lower Brushy Canyon Bone Spring	1072' 5341' 6386' 8305' 9149' 9538'

## Additional remarks (include plugging procedure):

2/08/07 MIRU. RIH with guns and perforate 9288-9294', 9172-9180', and 9084-9092' with 2 SPF. POOH and lay down guns. RD wireline.  
 2/12/07 MIRU. Frac with 72,500 gallons Spectra Star 2500 with 3180# 100 Mesh white sand, 119,000 # SB Excel 20/40, and 21,000# Siberprop 16/30. RD.  
 2/13/07 RIH with tubing and packer. Pulled packer to 8802' and set with 16,000 compression. Swab well.  
 2/22/07 POOH with tubing and packer.  
 2/23/07 RIH with rods and pump.  
 2/26/07 Put well on production. Rig down pulling unit.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

4/12/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.