۰ _. . ۲۰.						
Form 3160-5 UNITED STATES					FORM APROVED	
(August 1999)	Ist 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000 5. Lease Serial No. NMNM-100568 6. If Indian, Allottee or Tribe Name	
		SUBMIT IN TRIPLICATE			1	
					7. Unit or CA Agreem	ent Name and No.
1a. Type of Well 🔽 Oil Well 🔲 Gas Well 🗌 Other						
					8 Well Name and No.	
2. Name of Operat	tor					ke Federal Unit 6
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well No.	
3. Address and Telephone No.					30-025-37629	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198					10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					Wildcat; Delaware	
660 FSL 660 FEL					12. County or Parish 13. State	
P 13 2	6S 34E				Lea	NM
		APPROPRIATE BOX(s) TO IN	DICATE NATURE OF NOT	ICE, REPOR	, OR OTHER DATA	
TYPE OS	SUBMISSION		TYPI	E OF ACTION		
		Acidize	Deepen	Productio	on (Start/Resume)	Water Shut-Off
Notice of Ir	ntent	Alter Casing	Fracture Treat	Reclama	tion	Well Integrity
Subsequent	t Report	Casing Repair	New Construction	Recompl		✓ Other Completion Report
Final Aband	donment Notice	Change Plans	Plug and Abandon		rily Abandon	
In a Abarbacion ment Nouce Convert to Injection Plug Back Water Disposal Water Disposal Section Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal section of the proposal operation of the proposal						
	a second state to a state state like where a	the referent leastion and modeured and tru	e vertical depths of all pertinent mai	rkers and zones	Attach the Bond Under Which u	TE WOLK WILL DE DELIGITIER OF PLOVIDE
the Device Man an Alla with	DI MIDIA Dequired subcost	ent reports shall be filed within 30 days for been completed. Final Abandonment No	nllowing completion of the involved (operations. If the c	operation results in a multiple of	completion of recompletion in a new
determined that the site	is ready for final inspection)					·
2/08/07 MIRU. R	IH with guns and perfo	rate 9288-9294', 9172-9180', a	nd 9084-9092' with 2 SPF.	POOH and la	y down guns. RD wire	ine.
			400 Mask white send 440		al 20/40 and 21 000#	Sibernron 16/30 RD
2/12/07 MIRU. Fi	rac with 72,500 gallons	Spectra Star 2500 with 3180# lled packer to 8802' and set wit	100 Mesh while sand, 119 h 16 000 compression Sw	,000 # 36 EXC ab well	ei 20/40, and 21,000#	
	tubing and packer. Pu ith tubing and packer.	lied packer to 6602 and set wit	II 10,000 compression. On			
2/23/07 RIH with						1314151577 28 28 28 28 28 28 28 28 28 28 28 28 28
	on production. Rig dov	n pulling unit.			1.	(31/3 × 5 × 6 /3/2)
					(no	v 🔺 😒
					1/2016	
					12 C	APR 2007 EN
					8	
					10	Hobbs
					L.C.	
					\	, dY/
					345678	SI
						≥ <u>Marc</u> e £1. 1
						······································
14. I hereby certi	fy that the foregoing is	true and correct				
$\langle V \rangle$	DAN	Name			- Data	4/40/0007
Signer 6	ella	Title	Sr. Staff Engineering	lechnician	Date	4/12/2007
						Martin
(This space for Fe	ederal or State Office L					MAY 0 7 2007
Approved by	(hus U)	ellianie oc Dist	RICT SUPERVISOR/G	ENERAL M		
Conditions of app						
Conductions of app						
18						
n on Reverse Sid	de					