

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Pogo Producing Company3a. Address
P. O. Box 10340, Midland, TX 797023b. Phone No. (include area code)
432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2480' FNL & 1250' FWL, Section 21, T25S, R32E

5. Lease Serial No.

LC-061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cotton Draw Unit #98

9. API Well No.

30-025-37586

10. Field and Pool, or Exploratory Area
Paduca Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>drill operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud & Set Surface Csg - MIRU Capstar #9. Spud well @ 16:00 hrs 01/24/06. Drld 12-1/4" hole to 820'. TD reached @ 05:00 hrs 01/25/06. Ran 18 jts 9-5/8" 36# J-55 ST&C csg. Cmt'd w/ 300 sks 65:35 POZ C @ 13.0 ppg followed by 150 sks CI C + 2% CaCl2 @ 14.8 ppg. Circ 178 sks to surface. Plug down @ 13:30 hrs 01/25/06. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP & test to 2000#.

Intermediate Csg - Drld 8-3/4" hole to 4900. TD reached @ 03:00 hrs 02/05/06. Logged well w/ Schlumberger. Ran 22 jts 7" 23# ST&C csg. Cmt 1st stage w/ 300 sks CI C + add @ 14.09 ppg. Circ 128 sks to surface. Cmt 2nd stage w/ 600 sks CI C 50:50:10 @ 11.9 ppg followed by 100 sks CI C + 2% CaCl2 @ 14.8 ppg. Plug down @ 17:00 hrs 02/06/06. Circ 173 sks to surface. Make cut-off. Install WH. Well shut-in pending TA approval.

The foregoing was done in anticipation of conducting a tertiary (CO2) recovery program in which this well would potentially be used as either an injection well or producing oil well. Given the scarcity of CO2 at this time, our plans have been delayed until such time as an adequate supply of CO2 is secured. Accordingly, Pogo requests that such well be allowed to remain in a TA'd status, with the understanding that it will conduct a mechanical integrity test in such well within the next few days.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cathy Wright

Title Sr. Eng Tech

Signature

Cathy Wright

Date 03/28/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Office

ACCEPTED FOR RECORD

APR 18 2007

MAY 07 2007

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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