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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	NMNM107391

6.	If Indian.	Allottee	or Tribe	Nam

abandoned we	II. Use Form 3160 - 3	R (APD) for such pro	posals.		
SUBMIT IN TRI	PLICATE- Other in	structions on rever	se side.	7. If Unit or CA/Agreement, Nam	e and/or No.
1. Type of Well  ✓ Oil Well	Gas Well Other	r		8. Well Name and No.	
2. Name of Operator Marbob Energ	- Comparation			Bonanza Federal #1	
3a. Address	gy Corporation	3b. Phone No. (include	area code)	9. API Well No. 30-025-37590	
PO Box 227, Artesia, NM 8821	1-0227	505-748-3303	urea coacy	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Descriptio	on)		Lusk; Bone Spring, North 11. County or Parish, State	
1980 FSL 1650 FWL, Sec. 5-T1	9S-R32E, Unit K			Lea Co., NM	
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab Water Disposal	Well Integrity Other	
Attach the Bond under which the following completion of the invotesting has been completed. Find determined that the site is ready	tionally or recomplete horizon work will be performed or p olved operations. If the operat al Abandonment Notices shall for final inspection.)	ntally, give subsurface location rovide the Bond No. on file w tion results in a multiple comp I be filed only after all requirer	is and measured and truith BLM/BIA. Require letion or recompletion in ments, including reclam	e vertical depths of all pertinent mark ed subsequent reports shall be filed win a new interval, a Form 3160-4 shall ation, have been completed, and the c e Spring and/or Delaware zones:	ters and zones.  athin 30 days  be filed once  perator has
1st Bone Spring Sand	CIBP @ 9300'	8444' - 8458' (30 shots)	1000 gal N	E Fe 7 1/2% HCl	
Bone Spring Silicic Shale	Plugback technique to be determined	7784' - 8084' (20 shots)	3500 gal N	E Fe 15% HCl	
Delaware Sand	Plugback technique to be determined	6884' - 6896' (23 shots)	750 gal N	E Fe 7 1/2% HCl	
			2526272 15242526272 1634	500 90 - 1EO COL	
14. Ihereby certify that the foreg Name (Printed/Typed)	oing is true and correct		₽© ₩ ₩	~ / · · · · · · · · · · · · · · · · · ·	
Diana J. Briggs		Title P	roduction Analyst	\$ <sup>5</sup> /	
Signature ) l l l l	* Duck	Date	Z. S. Morea	4/11/2007	<del>-</del>
, \	THIS SPACE FO	R FEDERAL OR S	TATE OFFICE	USE	
Approved by  Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rig	tice does not warrant or	itle	APR 18 20	7
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, makent statements or representation	e it a crime for any person kn ions as to anymatter within it	owingly and willfully jurisdiction.	to make to any department or REON EN	RIFAL LIMED
(Instructions on page 2)	1[			PETROLE	