Form 3160-5 (September 2001)

UNITED STATES BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HODDS, NM 88240

FORM APPROVED OMB NO. 1004-0135

Expires January 31, 2004	
5. Lease Serial No.	
LC-032233(A)	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well X Other Water Injection Well 2. Name of Operator Occidental Permian Limited Partnership Attn: Mark Stephens, 338-B, WL2 3a. Address P.O. Box 4294. Houston, TX 77210-4294 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				8. Well Name and No. North Hobbs G/SA No. 442 Unit. 9. API Well No. 30-025-27001 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres		
1300' FSL x 1050' FEL, Letter P, Sec. 30, T-18-S, R-38-E				11. County or Parish, State Lea Co. NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF I	NOTICE, REP			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other Run liner.	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	re-perf and acid	
_	Convert to Injection	Plug Back	Water Disp	osal	stimulate	
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection of the inspection of the final site is ready for final inspection. 7/28/03 - 8/4/03: MI x RU. POOH with injection equivalent 10.5#, FJ liner (TOL - 3955', BO 3-7/8" bit x tag PBTD at 4297'. 2 JSPF (64 holes). RIH with 4-1/NEFE HCL. RIH with 124 jts. 2-7/Circulate hole with 90 bbls pack 8/6/03: Well put back on injection.	Notices shall be filed only a ction.) Tipment. Spot 43 sx L - 4300'). RU HES RU SWSCO and perf 2" packer and set 8" duo-line tubinger fluid x pressur	ter all requirements, inc. c. sand from PBTI cx circulate 10 4164' - 4174', at 4100'. Stimu g and 5-1/2" Guil re test casing to	O (4411') to bbls cement JSPF (11 h late new per person G-6 p	4300'. Run behind lin oles) and 4 fs with 110	n 345' 4-1/2", her. RIH with 186' - 4240', logal 15% (Set at 3936').	
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		Title			11016819	
Mark Stephens			atory Compli	iance Analy	st	
Mark Stephen		Date 8/6/(
ACCEPTED FOR REGGIS	SPACE FOR FEDER		FICE USE			
Approved by		Title		Da	te	
Conditions of approval if any the affached more representative that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	nereon.					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false fictitious or fraudulent statements or repr	n 1212, makes it a crime for resentations as to any matter	r any person knowingly a within its jurisdiction.	and willfully to ma	ke to any depart	ment or agency of the United	