

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM 26692

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26-A No. 1

9. API Well No.

30-025-29249

10. Field and Pool, or Exploratory Area
Corbin S.; Queen

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FWL Unit N, Section 26, T18S, R33E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other water disposal

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fasken Oil and Ranch, Ltd. is requesting approval to dispose of produced water. Produced water is from the Corbin S.; Queen pool.

This well makes less than 1 BWPD. A current water analysis is attached. Produced water is stored in a stock tank. Produced water is hauled via Plains Marketing trucks to a SWD. The disposal facility is the EGL operated Arco State No. 2 SWD located in Unit O, SW/4, SE/4, Section 16, T18S, R35E. A copy of the SWD permit is attached.

SUBJECT TO
LIKE APPROVAL
BY STATE

APPROVED

SEP 11 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Affairs Coordinator

Date 6/27/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

Endura Products Corporation

P.O. Box 3394, Midland, Texas 79702
Phone (432) 684-4233 Fax (432) 684-4277

WATER ANALYSIS

Date 6/25/03 Endura Rep Greg Archer

Sampling Point/Date Heater Treater 6/20/03

Company Fasken Oil & Ranch, LTD

Formation

Lease FEDERAL 26 A

Code 101006264

State New Mexico

County Lea

Well #1

DISSOLVED SOLIDS

CATIONS

	mg/l	me/l
Sodium, Na+ (Calc.)	46,276	2,012
Total Hardness as Ca++	6,600	0
Calcium Ca++	5,200	260
Magnesium, Mg++	854	71
Barium, Ba++	0	0
Iron (Total) Fe+++*	8	0

ANIONS

Chlorides, Cl-	82,500	2,324
Sulfate, SO4-	450	9
Carbonate, CO3-	0	0
Bicarbonates, HCO3-	610	10
Sulfide, S-*	0	0
Total Dissolved Solid	135,898	

OTHER PROPERTIES

pH*	7.355
Specific Gravity, 60/60 F.	1.083
Turbidity	433

SCALING INDICIES

<u>TEMP. F</u>	<u>CA CO3</u>	<u>ASO4*2H2O</u>	<u>CA SO4</u>	<u>BA SO4</u>
80	1.2589	-0.6642	-0.8900	-29.2458
120	1.6052	-0.6730	-0.7183	-29.4553
160	2.1413	-0.6855	-0.5581	-29.6855

PERFORATIONS