

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32771

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

152

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter M : 600 Feet From The SOUTH Line and 760 Feet From The WEST Line

Section 29 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3173' KB3187

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-03: TIH W/PLUG TO 6268'. GET OFF PLUG. TIH. PLUG WAS NOT IN PROFILE. TIH W/GAUGE RING. TAG 30' DOWN.

8-25-03: REL ON-OFF TOOL FROM PKR. LATCH ON TO PKR & LAY DOWN. PU CIBP & SET @ 6255'. SPOT 48 BBLS 18# MUD TO BTM OF HOLE.

8-26-03: PU CIBP & SET @ 6224'.

8-27-03: PERFORM MIT CSG TEST 500 PSI FOR 30 MINS (CHART GOOD). WITNESSED BY NMOC. TURN WELL OVER TO PRODUCTION. FINAL REPORT

WELL IS TEMPORARILY ABANDONED. UNECONOMICAL TO PRODUCE.

This Approval of Temporary
Abandonment Expires 9/15/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE Regulatory Specialist

DATE 9/2/2003

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

Harry W. Whisk

OC FIELD REPRESENTATIVE II/STAFF MANAGER

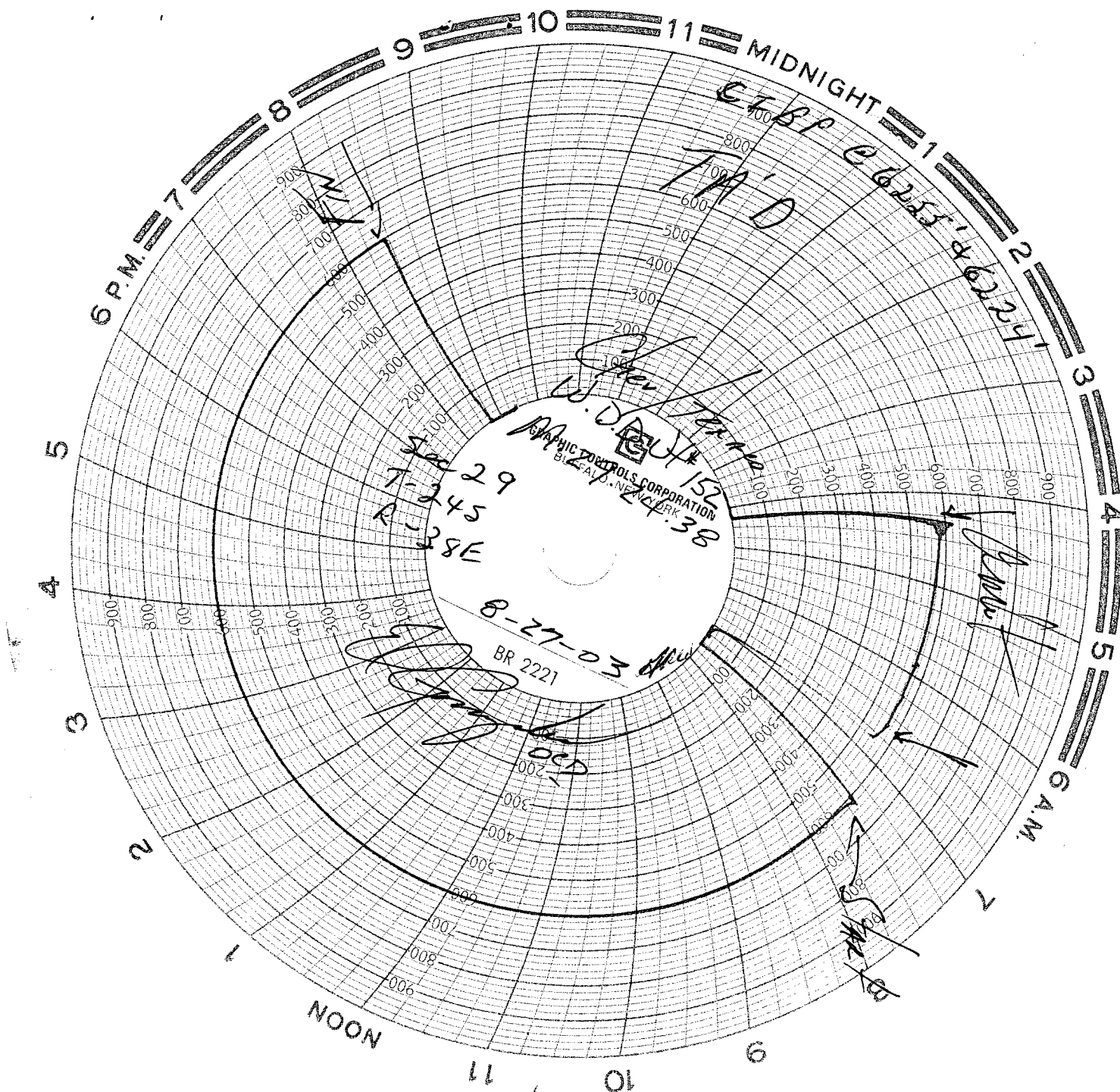
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 15 2003

Desoto/Nichols 12-93 Ver 1.0



WELL DATA SHEET

FIELD: West Dollarhide Drinkard
LOC: 600' FSL & 760' FWL
TOWNSHIP: 24S
RANGE: 38E

WELL NAME: WDDU # 152
SEC: 29
COUNTY: Lea
STATE: NM
GL: 3173'
KB: 3187'
DF to GL:

FORMATION: Drinkard
CURRENT STATUS: TA
API NO: 30-025-32771
Chevno: BC1105

Spud : 4-2-95

Date Completed: 4-29-95
 Initial Formation: Drinkard
 FROM: 6464' TO: 6641'

8-5/8" OD, 24#, WC-50, STC Csg
 Set @ 1260' w/525 sx cmt.
 Circ cmt to Surf.
 11" hole

Completion data:

Log & perf Drk, 6464' to 6641'
 Acdz w/7500 gals 15% NEFE
 Injection began May 1995

Subsequent Workover or Reconditioning:

10-27-99 MIRU, Tag @ 6511', & CO to 6663'. All scale. TIH w/ sonic hammer & acdz perms w/500 gals 15% NEFE. Set Pkr @ 6311', tst w/500 psi for 30 mins. Held OK. RTI 11-29-99 @ 201 BWPD @ 1295 PSI.
 11-12-01 Tst csg to 500# for 30 mins, held OK. Pkr set @ 6268', RTI.
 08/2003 WELL IS TA'D NO TBG. LEFT IN HOLE
 NOTE:1900 PSI WATER FLOW UNDER CIBP
 NEED TO WEIGHT UP BEFORE DRILLING OUT CIBP.

5-1/2" OD, 15.5 & 17#, L-80
 & WC-50, LTC Csg
 Set @ 7050' w/2350 sx cmt.
 Circ Cmt to Surf.
 7-7/8" hole

CIBP-6224'

CIBP-6255' LEAKED

DRK Perfs, total 352 holes, 4 JSPF

6464'-66', 6472'-75',
 6479'-83', 6496'-99'
 6503'-23, 6532'-34'
 6542'-56', 6562'-64'
 6588'-96', 6603'-05'
 6610'-13', 6620'-22'
 6638'-6641'

PBTD @ 6970'
 TD @ 7050'

FILE: WDDU 152WB.XLS
 Chay: 6/11/03