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1208 St. Finicia Dr. Suma Fe, NM S17955 SUNDRY NOTICES AND REPORTS ON WELLS To. Lease Name or Unit Agreement Name: OD NOT USE THIS FORM FOR PROPOSALS TO DRIFL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PREMIT' (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oli Well Gas Well Gas Well Gas Well Gas Well Dother		i., Aztec, NM 87410						
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10,991'. Test RBP & pkr to 2000 psi, ok. Release pkr & spot 250 gal 15% acetic acid. SDFN. 15.76 04/05/03 PBTD 11,018'. TOH w/tbg & pkr. Rig up wireline and perforate 10,952-10,974' (3 SPF) 66 holes - 42' dia. TIH w/pkr & tbg. Set pkr @ 10,708'. SDFN. Continued on attached sheet. Title Production Manager Title Production Manager Title Production Manager DATE 5/15/03 Type or print name Lonnie Arnold Telephone No. (432) 699-5050 (This space for State use) TITLE DATE SEP 1 5 2003	04/03/03							
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Conditions of approval, if any:		2003						

TMBR/SHARP DRILLING, INC.

State "5" No. 1 1600' FNL & 2500' FEL Sec. 5, T-17S, R-35E Lea County, NM

Form C-103 (Continued)

04/06/03	Rig up to acidize. Packer would not test. TOH w/2-7/8" tbg & pkr. SDFN.
04/07/03	Finish TOH w/2-7/8" tbg & pkr. LD pkr. TIH w/pkr & on-off tool & 2-7/8" tbg. SDFN.
04/08/03	Finish TIH w/2-7/8" tbg. Set pkr @ 10,836'. ND BOP, NU WH. RU swab. IFL 1000'. Swabbed 83 BLW & 10 BO in 8 hrs. SDFN.
04/09/03	12½ hr SITP 1200 psi. Flow & swab 43 BO & 5 BLW in 9 hrs. SDFN.
04/10/03	14 hr SITP 1000 psi. Open to tank, flowed 22 BO. Rig up & acidize perfs (10,952-10,974') w/3000 gal 15% HCL NEFE acid @ 2.1 BPM @ 4300 psi. ISIP 5200 psi, 5 min 4146 psi, 10 min 3404 psi, 15 min 2876 psi. Flowed & swabbed 39 BO & 145 BLW. SDFN.
04/11/03	Open well on 24/64" ck. Flowed 62 BO & 10 BW in 7 hrs. Shut well in.
04/12/03	Open well on 16/64" ck. Flowed 50 BO & 0 BW in 5 hrs. Shut well in.
04/15/03	In 24 hrs made 87 BO, 7 BW & 186 MCF, FTP 250 psi, 16/64" ck.
04/28/03	In 24 hrs made 40 BO, 10 BW & 100 MCF, FTP 175 psi, 16/64" ck. FINAL REPORT.