Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-025-35040

5. Indicate Type of Lease
STATE ■ FEE □

State Oil & Gas Lease No.
A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ■ GAS WELL □ DRY □ OTHER

b. Type of Completion:
NEW WELL □ WORK OVER □ DEEPEN □ PLUG BACK ■ DIFF. RESVR. □ OTHER

7. Lease Name or Unit Agreement Name
State "5"

2. Name of Operator
TMBR/Sharp Drilling, Inc.

8. Well No.
1

3. Address of Operator
P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat
Wildcat Upper Penn

4. Well Location
Unit Letter G : 1600 Feet From The North Line and 2500 Feet From The East Line

Section 5 Township 17S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
5/28/00	7/15/00	4/14/03	3999 GR	3999

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,740	12,724	N/A		0-12,740	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
10,952-10,974' Upper Penn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CNL/CDL/TDT/CBL

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	505	17-1/2	395 sx Cl C	0
8 5/8	32	4,920	11	1190 sx Econo Seal +	0
				200 sx Cl C	
5 1/2	17	12,780	7 7/8	220 sx Cl C + 210 sx 35/	0
				65 Poz + 400 sx Cl C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2	12,495	12,495

26. Perforation record (interval, size, and number)
10,952-10,974', .42", 66 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,952-10,974	250 gal 10% acetic acid
	3000 gal 15% HCL NEFE

28 **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4/11/03	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/28/03	24	16/64		40	100	10	2500

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
175	0		40	100	10	41.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Roy Millsap

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature L. C. Arnold Printed Name Lonnie Arnold Title Production Manager Date 5/15/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	11,222	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,740	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,072	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	12,690	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T.Tubb		T. Delaware Sand		T.Todilto		T	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T. Morrow	12,440	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C	10,940	T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....12,490 .....to.....12,534..... No. 3, from.....to.....

No. 2, from.....10,952 .....to.... ..10,974..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4200	9700	5500	Dolomite, Shale
9700	11000	1300	Limestone, Shale
11000	11740	740	Shale, Limestone
11740	11830	90	Limestone, Shale
11830	12350	520	Sand, Shale, Limestone
12350	12530	180	Shale, Limestone
12530	12690	160	Shale, Sand
12690	TD	90	Limestone, Chert

From	To	Thickness In Feet	Lithology