

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 056376
2. Name of Operator Gruy Petroleum Management Co.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 140907 Irving, TX 75014-0907	3b. Phone No. (include area code) 972-401-3111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1200' FSL & 1980' FWL N-30-19S-34E		8. Well Name and No. Mescalero 30 Federal No. 2
		9. API Well No. 30-025-36040
		10. Field and Pool, or Exploratory Area Quail Ridge; Morrow
		11. County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Production Casing	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-10-03 Reached 13750' TD.

8-13-03 Ran 5-1/2" casing. Cemented 1st stage with (lead) 250 sx Interfill "H" + 0.2% HR-7 + 5# Gilsonite + 1/4# Flocele. Tailed with 650 sx Super "H" + 2.5# Salt + 0.4% CFR-3 + 0.5% LAP-1 + 0.25# D-AIR 3000 + 5# Gilsonite + 0.2% HR-7. Plugged down and bumped with 2100#. No cement circulated from 1st stage. Cemented 2nd stage with (lead) 1200 sx Interfill "C" + 1/4# Flocele + 0.1% HR-7. Tailed with 140 sx-Premium Cement + 0.1% HR-7.

8-14-03 Circulated 35 sx to pit.

8-23-03 Tagged TOC at 8990.'

SEP 2003
RECEIVED
Hobbs
OCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Natalie Krueger

Title

Production Assistant

Signature

Date

September 4, 2003

APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval (if any) are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Gruy Petroleum Management Co.
Magnum Hunter Production, Inc.
Well History
August 10, 2003 Thru August 23, 2003

OPERATED

QUAIL RIDGE

GRUY PETROLEUM MANAGEMENT CO
76735 Mescalero 30 Federal Com 2
 LEA, NM

1200'FSL & 1980'FWL Sec 30, T19S, R3

W.I. Pct BCP 50.00 %
 W.I. Pct ACP 50.00 %
 Morrow / 13,500'

08/10/2003 Depth 13,750
 Progress 242
 AFE: 23364 Present Operation: Circulating

Drill from 13,508' to 13,587' (136 RPM motor - 40 RPM rotary - 45K to 50K bit wt.) Service rig Drill from 13,587' to 13,750' TD (136 RPM motor - 40 RPM rotary - 50K bit wt.) - reached TD of 8 3/4" hole at 4:00 AM (CDT) 8/10/2003 Circulate & condition mud for open hole logs

08/11/2003 Depth 13,750
 Progress 0
 AFE: 23364 Present Operation: Drlg

Circulate & condition mud for open hole logs Slug DP, drop Totco @ 13,750' = 1/2o & trip out to run open hole logs - pulled wear bushing RU Halliburton & ran open hole logs - Logger's TD = 13,756' - Ran Spectral Density Dual Spaced Neutron Log, Dual Laterolog Micro Guard Log, Full Wave Sonic Monitor Log & Long Spaced Sonic Log - Running Sequential Formation Tester

08/12/2003 Depth 13,750
 Progress 0
 AFE: 23364 Present Operation: POOH LD 4-1/2" DP

Ran Sequential Formation Tester - RD Halliburton RU Computalog & attempted to run 9 5/8" Casing Inspection Log - both tools failed - RD Computalog TIH with bit, bit sub, DC's & DP to 4,500' Break circulation at 4,500' Continue TIH with DP to 9,000' Break circulation at 9,000' Continue TIH with DP to 13,690' Wash 60' to bottom from 13,690' to 13,750' TD - no fill Circulate bottoms up - 10' to 15' gas flare RU Laydown Machine & POOH LD 4 1/2" DP

08/13/2003 Depth 13,750
 Progress 0
 AFE: 23364 Present Operation: Cementing 2nd Stage

POOH LD 4 1/2" DP Break kelly & POOH LD 30 - 6 1/8" & 6 3/4" DC's RU Bull Rogers Casing Crew & R&S Tong Service Torque Turn & Ran 5 1/2" casing (See Casing Detail) - RD Casing Crew, Torque Turn & Laydown Machine RU Halliburton & circulate to clear casing & bottoms up Hall. Cmt. 1st stage (Lead) 250 sx Interfill "H" + 0.2% HR-7 + 5# Gilsonite + 1/4# Flocele, followed by (Tail) 650 sx Super "H" + 2.5# Salt + 0.4% CFR-3 + 0.5% LAP-1 + .25# D-AIR 3000 + 5# Gilsonite 1/4# Flocele & 0.2% HR-7 - plug down & bumped with 2,100# at 10:30 PM (CDT) 8/12/03 - floats held Dropped bomb & opened DV Tool with 725# at 11:05 PM (CDT) 8/12/03 - circulated through DV Tool - No cement circulated from 1st stage Halliburton cementing 2nd stage (Lead) 1200 sx Interfill "C" + 1/4# Flocele + 0.1% HR-7, (Tail) 140 sx Premium Cement + 0.1% HR-7 - BLM was notified, but did not witness job

08/14/2003 Depth 13,750
 Progress 0
 AFE: 23364 Present Operation: Released Rig

Halliburton cemented 2nd stage (Lead) 1,200 sx Interfill "C" + 1/4# Flocele + 0.1% HR-7, (Tail) 140

sx Premium Cement + 0.1% HR-7 - plug down & closed DV Tool with 3,600# at 6:25 AM (CDT) 8/13/03 - held OK - circulated 35 sx cement to pit - BLM was notified, but did not witness job ND & PU BOP - set 5 1/2" casing slips in 223,000# - cut off 5 1/2" casing - LD BOP - installed a 11" 5,000# X 7 1/16" 5,000# tubing head & tested head to 5,000# - OK - jetted & cleaned steel pits - Released Patterson-UTI Rig # 75 @ 12:00 Noon (CDT) 8/13/2003 to go to the Chosa Draw "27" Federal Com # 1 RD Rig

08/23/2003

Completion

AFE: 23364

Present Operation:

Set Anchors, dress location, MI matting board, Frac tank, reverse unit. MI 436 Jts. Of New 2 7/8" L-80 Tbg. (13,770'). RU rig, install BOP , Tih with (4) 3.5" DC's/ 4.75" bit . Tag toc @ 8990' (280 Jts.) drill out to 9059', tag DV tool, (12') different than Csg. Tally. RIH with bit to 9122'. Test Casing to 1000 #, Tested good.No communication with surface or intermediate. SDFD.