

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.	30-025-36299
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Fred Turner Jr. B	
8. Well Number 4	
9. OGRID Number 000495	
10. Pool name or Wildcat Skaggs Drinkard	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, Texas 79360

4. Well Location
Unit Letter J : 1400 feet from the South line and 1900 feet from the East line
Section 17 Township 20 S Range 38 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3558' GL 3575' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

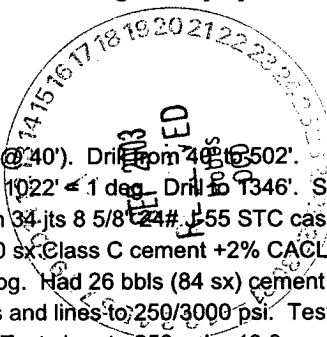
OTHER: Running Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/1/2003 thru 7/6/2003

Please refer to Administrative Order NSL-4898

MIRU Key Energy rig #38. Spud well @ 13:00 hrs 7/2/2003 (16" conductor set & cemented @ 40'). Drill from 40' to 502'. Survey @ 459' = 1 1/4 deg. Drill to 781'. Survey @ 738' = 1 deg. Drill to 1064'. Survey @ 1022' = 1 deg. Drill to 1346'. Survey @ 1303' = 1/2 deg. Drill to 1520'. Circulate & condition hole. RU Rogers Csg crew and run 34 jts 8 5/8" 24# 155 STC casing. Shoe @ 1520', FC @ 1428' used 16 centralizers. Circulate and cement w/BJ. Pumped 400 sx Class C cement +2% CACL2 + 4% Bentonite mixed @ 13.5 ppg. Tail w/250 sx Class C cement w/2% CACL2 mixed @ 14.8 ppg. Had 26 bbls (84 sx) cement returns to surface. Bumped plug w/1600 psi. WOC 6 hrs. Nipple up and test BOP's test pipe rams and lines to 250/3000 psi. Test annular to 250/1500 psi. Test casing to 1000 psi. Drill out float eqpt. and 10' of formation. Test shoe to 250 psi = 13.0 ppg.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Prod Acct Tech DATE 09/12/2003

Type or print name Carol J. Moore Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 15 2003

Conditions of approval, if any: