State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos District IV					20 South St.		•			_	5 Copies	
1220 S. St. Franc					Santa Fe, NI		TTO:		T		AMENDED REPORT	
10	<u>I.</u>							RIZATION		KANS	PORT	
Operator n Yates Pe	Corporation	han ı	2 OGRID Number  0255'  3 Reason for Filing Code/ End  10 Code in the pool designated  10 Code in the pool designated				025575					
105 S. 4	-	ou do	aced in the pool designated at Abo									
Artesia,			1 37		_ do not co	ncur notice p	0010	lesianata	6 D.	RC		
4 API Number / 5 Pool Name Wild						Abo	OCE	office	Po	ol Code	97609	
<sup>7</sup> Property Code  Property Name									<sup>9</sup> Well Number			
_183	348				Papalotes	s ATA State				1		
		ocation	1 <b>n</b>	T -4 T 3	E	No all Consth	Lina	Feet from the	East/V	Vest line	County	
Ul or lot no.	34	Township 14S	34E	Lot Idn	1960	South		330	i	Last Inc	Lea	
11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County											Compte	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	reet from the	Last/V	vest line	County	
12 Lse Code		ucing Method Code cumping	D	onnection ate 0-07	<sup>15</sup> C-129 Peri	rmit Number 16 C-129 Effecti			Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil		s Transpo	rters							-		
						ansporter Name					<sup>20</sup> O/G/W	
OGRID		and Address										
232523	Mission Petroleum Carriers, Inc. P.O. Box 87788 Houston, TX 77287									0		
24650		6 I	Targa Midstream Services 6 Desta Drive – Suite 3300 Midland, TX 79705								G	
				19103			ò'		\			
						\(\frac{\phi}{\phi}\)		_000 <sup>==</sup>				
	Heceived Thebis								Server.			
		00 /667 1: 11 90 90										
							<b>E</b> 92	92.47.55				
IV. Wel		npletion Data  22 Ready Date  23 TI			<sup>23</sup> TD	<sup>24</sup> PBTI	<sup>25</sup> Perforations			<sup>26</sup> DHC, MC		
3-27-07 RC		4-10-07			13660'	10400'		9758-97			,	
<sup>27</sup> Hole Siz			<sup>28</sup> Casin	g & Tubi	ng Size	<sup>29</sup> Depth Set		Set	30		Sacks Cement	
			ER TO	ORIGINA	AL COMPLETION							
						-						
						9917'						
				2-7/8"			917					
V. Well				33	m	34 75 4	<u> </u>	43 35 m	l. 10	1	36 C	
<sup>31</sup> Date Nev 4-10-07	<b>1-07</b> 4-		0-07		Test Date 4-17-07	<sup>34</sup> Test Length 24 Hrs		th   St T	Tbg. Pressure 300#		<sup>36</sup> Csg. Pressure	
	<sup>37</sup> Choke Size 64/64"		<sup>38</sup> Oil 25		<sup>39</sup> Water 27	<sup>40</sup> Gas 0					<sup>41</sup> Test Method Pumping	
					Division have			OIL CONSER	VATIO	N DIVISIO	DN	
been complie					e is true and					, `		
complete to the best of my knowledge and belief. Signature						Approved by: Chus Williams						
250	Dan											
Printed name: Stormi Dav			Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER									
Title: Regulatory	nce Technic		Approval Date: MAY 0 9 2007									
E-mail Addre		ico recinite	14411									
stormid@yj												
Date: Phone: 505-748-1471												