<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

E-mail Address: <u>nkrueger@cimarex.com</u>

Date: March 2, 2007

Phone: 469-420-2723

Submit to Appropriate District Office

MAY 1 0 2007

<u>District III</u> .000 Rio Brazos F	Rd. Aztec.	NM 87410			Conservation					5 Copies	
1220 South St. 1220							•		F	AMENDED REPORT	
220 S. St. Francis					,		THE	DI7ATIO	<u> </u>		
10 .			UEST I	OR AL	LOWABLE	AND AU	THO	² OGRID Nur	nher	ISFORT	
¹ Operator na Cimarex End)					162683					
PO Box 140						³ Reason for Filing Code/ Effective Date					
Irving, TX 7								NW - 01-01			
⁴ API Number	/ 1	Pool Name Quail Ridge; Morrow, North				بر		⁶ Pool Cod	° 83320		
30 – 025-37			North	9 Well Number							
Property Co	ode cha		erty Nam ine Deep		Federal				006		
II. 10 Su	rface Lo										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	e North/South Line		Feet from the	East/West lin	ne County	
17	10	198	34E		1980	South		1900	West	Lea	
K II Ro	18	le Location			1700				<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West li	ne County	
		_									
12	13 n	- Mart Code	14 Car Con	ection Date	¹⁵ C-129 Pern	nit Number	16	C-129 Effective	Date 17	C-129 Expiration Date	
12 Lse Code	Producii	ng Method Code	Gas Com	ection Date	C-129 1 Cl II	int Number	Ì `	C-12) Elicetive			
- V_		P	01-3	1-07							
III. Oil a	nd Gas	Transport						<u> </u>	22		
¹⁸ Transporter		¹⁹ Transporter Name				POD	²¹ O	/G	²² POD ULSTR Location and Description		
OGRID		and Address								Same as above	
221115		Frontier Field Services, LLC					0		Same	as above	
		4200 East Skelly Dr., Suite 700									
		Tulsa, OK 74135						Company share			
217817	7	Conocophillips Company				O Same as above				23 456 18 9 101112 23 456 18 9 101112	
		3401 E. 30 th St.							2879 P		
		Farmin	gton, NM	87402					$-\sqrt{2^{N}}$	2	
									425262 425262	\$ <u>9</u>	
									\$ 5	3	
	Ļ								32/		
IV. Proc	duced V	Vater							45.65	, CO/	
23 POD	<u>auccu_v</u>		D ULSTR	Location	and Description				67505C	EL 81 (1 0) C31.	
		Same	as above							it of in	
V. Well	Comple	oletion Data						- 20		30 223 253	
²⁵ Spud D		26 Ready Date			²⁷ TD	²⁸ PBTD		²⁹ Perfor	ations	³⁰ DHC, MC	
11.25.0	·	01-31-07		Ì	13655'	13548		13430'-	13436'		
11-25-0	lole Size			ng & Tubi		33 Depth Set			34 Sacks Cement		
					440'			370 sx, circ 77 sx			
17-1/2"			13-3/8" J-55								
12-1/4"			0.5/0037.00				3507'		1280 sx, circ 46 sx		
			9-5/8" N-80								
8-3/4"			5-1/2" P-110			13649'			2430 sx, TOC 1700'		
								· · · · · · · · · · · · · · · · · · ·			
2-						13382'		,			
VI. Wel	ll Test F	oata									
35 Date Ne		³⁶ Gas Delivery Date			Test Date	³⁸ Test Len		gth 39 '	Гbg. Pressure	40 Csg. Pressure	
	_				22.20.27	241			2200	0	
01-31-0		01-31 42 C	1-07		02-20-07 13 Water	24 hrs 44 Gas			45 AOF	46 Test Method	
41 Choke	Size	VII		vv ater	Gas			1101			
7/64		17	7		0		374			Р	
47 I hereby cer	rtify that t	he rules of the	Oil Conse	rvation Di	vision have been			OIL CONSI	ERVATION DIV	ISION	
complied with	h and that	the information	on given ab	ove is true	and complete to	ļ			11	7	
the best of my Signature:	,			Approved by	·:	16.	Mille				
) ignature.	()at	alic\$	que	2,5			(mus l	VILLE	m	
Printed name:	Natali	e E. Kruege	er ,	1		Title:	OC	DISTRICT SU	JPERVISOR/G	ENERAL MANAGER	
Title: Reg	Anglerat	1	-/	/ 		Approval Da	ite:				
Time: Keg	ranaiysi	1		•		II					