

Submit To: Appropriate District Office Fee Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-025-37560		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. VB756			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				Osudo South 20 State Corn	
2. Name of Operator Mewbourne Oil Company 14744				8. Well No. 1	
3. Address of Operator PO Box 5270 Hobbs, NM 88240				9. Pool name or Wildcat Wildcat Strawn 97396 OSUDO; STRAWN, SOUTH (GAS)	
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 20 Township 21S Range 35E NMPM Lea County					
10. Date Spud 05/04/06	11. Date T.D. Reached 06/14/06	12. Date Compl. (Ready to Prod.) 11/09/06	13. Elevations (DF& RKB, RT, GR, etc.) 3649' GL	14. Elev. Casinghead 3649' GL	
15. Total Depth 12567'	16. Plug Back T.D. 12034'	17. If Multiple Completion How Many Zones? NA	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11005' - 11045' Strawn					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
26. Perforation record (interval, size, and number)  11005'-11045' (40', 41 holes, 1 SPF, 0.24" EHD)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11005' - 11045'      Acidized with 5000 gals 15% NeFe acid and 30 ball sealers	
<b>28. PRODUCTION</b>					
Date First Production 11/09/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/27/06	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 2	Gas - MCF 317
Flow Tubing Press 550	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 317	Water - Bbl 1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Danny Mackey
30. List Attachments C102 and C103					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Kristi Green</i>		Printed Name Kristi Green		Title Hobbs Regulatory	
E-mail Address kgreen@mewbourne.com				Date 04/19/07	

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## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology