Submit Te Appropri			State of New Mexico					Form C-105			
Fee Lease - 6 copies			Energy, Minerals and Natural Resources				Revised June 10, 2003				
District I 1625 N. French Dr.,	Hobbs NM 88240		Energy, witherars and Natural Resources				WELL API NO.				
District II			Oil	Conservation	Division		30-025-37560				
1301 W. Grand Ave District III	nue, Artesia, NM 882	10		South St. F			5. Indicate Type of Lease				
1000 Rio Brazos Rd District IV	., Aztec, NM 87410			anta Fe, NM		-		TE X	FEE [
1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & Gas Lease No. VB756				
WELL C	WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1 "	1a. Type of Well:										
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER b. Type of Completion:							Osudo South 20 State Com				
NEW □ WORK □ DEEPEN □ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☒ OTHER □											
2. Name of Operat	tor						8. Well No.				
Mewbourne Oil C 3. Address of Ope		744		242	52627283		1 9. Pool name o	vr Wildcat		301	
PO Box 5270	rator			(332	40 0		9. Pool name or Wildcat Wildcat Strawn Diulo: STRAWN, SOUTH GAS				
Hobbs, NM 8824	0			$\frac{\sqrt{2}}{\sqrt{2}}$	الوت	$\leftarrow \perp$	<u> 050</u>	80; 5TR	ANN,	YOUTH (6	-H-5
4. Well Location Unit Letter	C:	_660Feet Fro	m The	North	Line and	1980	Fee	et From The	West	Line	1
Section	20	Townshi	p 21S	318	Range 35E		NMPM		Lea	County	<i>'</i>
10. Date Spud 05/04/06	11. Date T.D. Re 06/14/06	eached 12. I 11/0		ol. (Remy to Prod.	13. Elevation 3649' GLD	(DF&	RKB, RT, GR	, etc.)	14. Elev. 6 3649' GL	Casinghead	
15. Total Depth 12567'	16. Plug I 12034'	Back T.D.	17. If M Zone	ultiple Compl. How	Many 698 Inter		Rotary Tools Yes		Cable T	ools	
			NA		Dilliod				<u> </u>		
11005' - 11045		-	ttom, Nam	ne .			20. Was Directional Survey Made				
21. Type Electric	and Other Logs Rui	1					22. Was Well Cored				
23.			CAS	ING RECOI	RD (Report all	ctrin	gs set in w	re11)	<u> </u>		
CASING SIZ	E WEIG	HT LB./FT.		EPTH SET	HOLE SIZE	Sum	CEMENTING		T AN	MOUNT PULLED	
	<u> </u>		L			ليي					
SIZE	ТОР	ВОТТОМ		R RECORD SACKS CEMENT	SCREEN	SIZI		UBING RE		PACKER SET	
SIZE	101	BOTTOM		BACKS CLIVILIVI	BERLEIV	2 7/		10897'	<u> </u>	10865'	
26. Perforation 1	record (interval, siz	e, and number)			27. ACID, SHO				UEEZE,		-
					DEPTH INTERVA		AMOUNT AND KIND MATERIAL USED				
11005'-11045' (40', 41 holes, 1 SPF, 0.24')	11005' - 11045'	hall sealers		with 5000 gals 15% NeFe acid and 30 s				
28				PRO	ODUCTION						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 11/09/06 Flowing					ıp)	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/27/06	Hours Tested 24	Choke Size 32/64"		Prod'n For Test Period	Oil - Bbl	Gas -	- MCF	Water - B	bl.	Gas - Oil Ratio 158,500	
Fl. T. Li.	Cooling Processing	G-11-4-4	2	24 hrs	<u> </u>		7				
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Press 0 Hour Rate 2 317 550					1	Water - Bbl Oil Gravity - API - (Corr) 44.80					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							Test Witnessed By Danny Mackey				
30. List Attachments C102 and C103											
31 I hereby certi	fy that the inform	ation shown on	both sid	es of this form as	true and complete i	to the b	est of my kno	wledge and	l belief		
Signature Tout Mer Printed Name Kristi Green Title Hobbs Regulatory Date 04/19/07											
E-mail Address	E-mail Address kgreen@mewboarne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Capitan Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T.Salt_	T. Strawn 10994	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt_	T. Atoka 11388	T. Pictured Cliffs	T. Penn. "D"		
Lamar Limestone	T. Miss	T. Cliff House	T. Leadville		
T. Rustler 1832	T. Devonian	T. Menefee	T. Madison		
T. Yates 3718	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos_	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee_	Base Greenhorn_	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T		
T.Tubb_	T. Delaware Sand 5690	T.Todilto	T		
T. Drinkard	T. Bone Springs7900	T. Entrada	T.		
T. Abo	TMorrow11870_	T. Wingate	T.		
T. Wolfcamp10623	T. Barnett 12420	T. Chinle	T		
T. Penn	T	T. Permian_	T		
T. Cisco (Bough C)	T	T. Penn "A"	T.		

T. Cisco (Bough C)	T	T. Penn "A"	T.	
				OIL OR GAS
			SAI	NDS OR ZONES
No. 1, from	to	No. 3, from	to	
	to			
		WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which water	er rose in hole.		
No. 1, from	toto	feet		
No. 2, from	tototo	feet	• • • • • • • • • • • • • • • • • • • •	
	to			
	LITHOLOGY RECORD			
	LITIOLOGI NECOND	i Attach additional Sheet	H HECESSAFV)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology