Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

L	.C-030	187	

	his form for proposals rell. Use Form 3160-3			6. If Indian, Allottee or I	Tribe Name	
SUBMIT IN TR	IPLICATE- Other in	rse side.	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well    X   Oil Well	Gas Well Other	8. Well Name and No.				
Name of Operator     Pogo Pr	Name of Operator Pogo Producing Company  C E Lamunyon #90  9 API Well No.				90	
3a Address 3b. Phone No. (include area code)				9. Art well No. 30-025-37924		
P. 0. Box 10340, Midla		0	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., 940' FNL & 660' FWL,		Langlie Mattix, 7Rvrs Queen Graybur  11. County or Parish, State  Lea County, NM				
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, RI	PORT, OR OTHER D	DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION				The translated	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement of Statement of Statem	₩ell Int  Other		
Describe Proposed or Complet     If the proposal is to deepen dire     Attach the Bond under which these contents are the second to the s	ed Operation (clearly state all pe ectionally or recomplete horizont he work will be performed or pro	ally, give subsurface location	ns and measured and true	vertical depths of all pertine	ent markers and zones.	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Production Csg - Drld 7-7/8" hole to 3750'. TD reached @ 15:30 hrs 03/25/07. Logged well w/ Halliburton. Ran 86 jts 5-1/2" 15.5# J-55 LT&C csg. Cmt'd w/ 800 sks Cl C + additives @ 14.1 ppg. Plug down @ 09:30 hrs 03/26/07. Circ 150 sks to surface. Ran CBL 04/11/07. Tested casing to 1000# for 30 mins ok.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)			The state of the s
Cathy Wright  Signature Colland IIII Sht	Title  Date	Sr. Eng Tech	10 8 4 6 T
() THIS SPACE FOR FE	DERAL OR STATE C	FFICE USE	36997873
Approved by Mus Wellis DIS	TRICT SUPERVISOR/G	SENERAL MANAGER	
Conditions of approval, if any, are attached. Approval of this notice doe certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	s not warrant or	MAY 1	0 2007
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri	me for any person knowingly an	d willfully to make to any department or a	general of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.