Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025-38023	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		STATE X FEE	Ш	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:	
PROPOSALS.) 1. Type of Well:			North Hobbs G/SA U 8. Well Number	וחונ
Oil Well X Gas Well Other			516	
2. Name of Operator			9. OGRID Number	
Occidental Permian Limited Partnership			157984	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294			10. Pool name or Wildcat	Andros
P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres 4. Well Location				
Unit Letter M:	480 feet from the South	h line and	1275 feet from the b	Vest line
Section 13	Township 18-S		NMPM County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construction	on Material	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT REPORT OF ALTERIN	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. PLUG AN ABANDO	
PULL OR ALTER CASING	MULTIPLE LJ COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: New Well	Completion	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
See Attachment				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/24/07 E-mail address: Mark Stephens@oxy.com				
Type or print name Mark Stephen	S	_	Telephone No. (7	713) 366-5158
For State Use Only	111.	- CURTINGOR/	GENERAL MANAGER MAY 1	0 2007
	William OC DIS	TRECT SUPERVISOR	DATE	
Conditions of Approval, if any:				

Page 2 (C-103 Attachment)

Complete new well as follows:

2/14/07 - 2/20/07

MI x RU. NU BOP. RIH with 4-3/4" bit x scraper and drill out DV tool at 3506'. Test casing to 1000 psi. Drill out float collar (@ 4407') and cement to 4440'. Circulate hole clean. RU Schlumberger and log well from 4440' to surface. RU WL and perforate at 4272' - 4292' (2 JSPF, 42 holes). RIH with 5-1/2" PPI tool and acidize 4272' - 4292' with 1000 gal. 15% NEFE HCL. Flow back spent acid. RIH with 2.5 x 1.5 x 24 2-stage pump on 133 jts. 2-7/8" production tubing. ND BOP x NU WH. RD x MO and clean location.