

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMINM055568		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Marbob Energy Corporation			7. Unit or CA Agreement Name and No.		
3. Address PO Box 227 Artesia, NM 88211-0227			8. Lease Name and Well No. Curly Federal #1		
3a. Phone No. (include area code) 505-748-3303			9. AFI Well No. 30-025-38133		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650 FSL 1650 FEL, Unit J At top prod. interval reported below Same At total depth Same			10. Field and Pool, or Exploratory Bone Spring, NORTH		
14. Date Spudded 01/21/2007			15. Date T.D. Reached 02/15/2007		
16. Date Completed 03/20/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			11. Sec., T., R., M., on Block and Survey or Area Sec. 34-T17S-R32E		
18. Total Depth: MD 9650' TVD 9650'			12. County or Parish Lea		
19. Plug Back T.D.: MD 9345' TVD 9345'			13. State NM		
20. Depth Bridge Plug Set: MD 9345' TVD 9345'			17. Elevations (DF, RKB, RT, GL)* 3924' GL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, Cnsg			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	424'		475 sx		0	None
12 1/4"	8 5/8"	24#	0	2543'		1075 sx		0	None
7 7/8"	5 1/2"	17#	0	9649'		1440 sx		1900'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8998'	8922'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8985'	9249'	8985' - 9249'		33	Open
B)			9358' - 9407'		11	Closed-CIBP set @ 9345'
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9358' - 9407'	Acidz w/ 1500 gal NE Fe 20% HCl acid.
9185' - 9249'	Acidz w/ 9000 gal NE Fe 20% HCl acid.
8985' - 9079'	Acidz w/ 5000 gal NE Fe 20% HCl acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/30/2007	03/31/2007	24	→	6	465	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Received
Hobbs
OCD

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1168'
				Yates	2582'
				Seven Rivers	3038'
				Bowers	3466'
				Queen	3718'
				Delaware	4717'
				Bone Spring Lime	5970'
				Lower Leonard	8718'
				Wolfcamp Lime	9458'

32. Additional remarks (include plugging procedure):

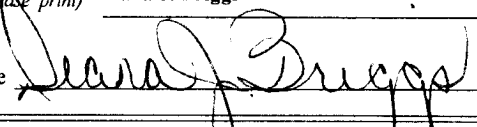
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature


Date **04/18/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.