District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

1220 S. St. Fran	cis Dr.,	Santa	Fe, NM 87	505		20 South Santa Fe	NM 875)5				П	AMENDED REPORT	
	I				OR ALL		E AND A		RIZA	TION T	O TR			
Operator na	d Add	ress						² OGRID Number 00873						
Apache Corporation 6120 S Yale Ave, Suite 1500								³ Reason for Filing Code/ Effective Date						
Tulsa, OK		24						N	W - 04/0	4/07				
⁴ API Number ⁵ Pool Name 30 -025-38204 Eunice; Blinebry-Tubb-Drinkar								6 Pool Code d. North 22900						
⁷ Property Code / ⁸ Property Name								u, North			9 Well Number			
24430 Lockhart A-17											23			
II. 10 Surface Location UI or lot no. Section Township Range Lot.Idn Feet from the							e North/South Line Feet fro			from the	om the Foot/West line Cov			
I 17		21S		37E	Lot.iun	2630	South	oum Line	120	from the	East/West line East		County	
	ottom		Location	on										
UL or lot no. Section To			Township	Range	Lot Idn	Feet from t	he North/S	North/South line		Feet from the		Vest line	County	
12 x . C . 1	13 Pro	oducing Method		¹⁴ Gas Connection		15 (2.120.1		16	C 130 Eff		Factive Data 17 C		120 5	
12 Lse Code						ermit Number		C-129 Effective Date			C-1	¹⁷ C-129 Expiration Date		
III. Oil a		as Tı	ansport		12001									
18 Transpor	ter		¹⁹ Tra	Transporter Name			²⁰ POD		²¹ O/G		²² POD ULSTR Location			
OGRID 195739		and Address Plains Pipeline LP						o		and Description I, Sec 17, T 21S, R 37E				
195/39		3 Allen Center, 333 C Houston, TX 77002			Clay	-				1, 500	CC 17, 1 413, K 3/E			
024650		Targa Midstream Services 1000 Louisiana, Suite 5800						G I, S			17, T 21	S, R 37H	E	
]			Houston, TX 77002											
020809	Southern Union Gas 201 Main St, Ste 9						G I, Se			ec 17, T 21S, R 37E				
		Ft. Worth, TX 76102									1, Sec 17, T 21S, R 37E			
							···	 				(3) -	* .2e7	
								-\		•	623) i	2007	
								<u> </u>			252	Re	ceived	
IV. Proc	duced	Wat	er 24 POI) I II STD	Location	and Descript	on.					i	Hobbs	
IV. Proc	duced	Wat	er POI	O ULSTR	Location	and Descript	on	- II			100	5		
V. Well	Comp		²⁴ POI on Data								\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2	Hobbs OCD	
V. Well 25 Spud Da	Comp	pletic	on Data Ready		1	²⁷ TD	²⁸ P	BTD		²⁹ Perforat	ions	5	Hobbs	
V. Well 25 Spud Da 02/22/2007	Comp	oletic 04/0	²⁴ POI on Data	Date	6,875'	²⁷ TD	6,829'		5,6	²⁹ Perforat 74' - 6,68	ions	55	Hobbs OCD	
V. Well 25 Spud Da 02/22/2007	Comp	oletic 04/0	24 POI 20 Data 26 Ready 4/2007	Date	1	²⁷ TD	6,829'	BTD 3 Depth S	5,6		ions 8'	34 Sac	Hobbs OCD	
V, Well 25 Spud Da 02/22/2007 31 He 12-1/4"	Comp	oletic 04/0	24 POI On Data 26 Ready 4/2007	Date 32 Casin -5/8"	6,875'	²⁷ TD	6,829'		5,6		ions 8'	34 Sack	Hobbs OCD 30 DHC, MC	
V. Well 25 Spud Da 02/22/2007	Comp	oletic 04/0	24 POI On Data 26 Ready 4/2007	Date 32 Casin	6,875'	²⁷ TD	6,829'		5,6		ions 8'	34 Sack	Hobbs OCD	
V, Well 25 Spud Da 02/22/2007 31 He 12-1/4"	Comp	oletic 04/0	24 POI On Data 26 Ready 4/2007	Date 32 Casin -5/8"	6,875'	²⁷ TD	6,829'		5,6		ions 8'	34 Sack	Hobbs OCD 30 DHC, MC	
V, Well 25 Spud Da 02/22/2007 31 He 12-1/4"	Comp	oletic 04/0	24 POI On Data 26 Ready 4/2007	Date 32 Casin -5/8"	6,875'	²⁷ TD	6,829'		5,6		ions 8'	34 Sack	Hobbs OCD 30 DHC, MC	
V, Well 25 Spud Da 02/22/2007 31 He 12-1/4"	Comp	oletic 04/0	24 POI On Data 26 Ready 4/2007	Date 32 Casin -5/8"	6,875'	²⁷ TD	6,829'		5,6		ions 8'	34 Sack	Hobbs OCD 30 DHC, MC	
V, Well V, Well Spud Da 02/22/2007 31 He 12-1/4" 7-7/8"	Compate ole Size	04/0	24 POI On Data 26 Ready 4/2007 8 5	Date 32 Casin -5/8" -1/2"	6,875' g & Tubin	²⁷ TD g Size	1,303' 6,875'	³ Depth S	5,6'	74' - 6,68	ions 8' 600 sx 1075 s	34 Sach, circ	Hobbs OCD 30 DHC, MC KS Cement 440' CBL	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New	Compate ole Size	Data	24 POI On Data 26 Ready 4/2007 8 5	Date 32 Casin -5/8" -1/2"	6,875' g & Tubin	²⁷ TD g Size Test Date	1,303' 6,875'	³ Depth S	5,6'	74' - 6,68	ions 8'	34 Sach, circ	Hobbs OCD 30 DHC, MC	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007	Compate ole Size	Data	24 POI On Data 26 Ready 4/2007 8 5 Gas Deliv. /04/2007	Date 32 Casin -5/8" -1/2"	6,875' g & Tubin	²⁷ TD g Size Test Date 5/2007	1,303' 6,875'	Depth S Fest Lengt	5,6'	74' - 6,68	600 sx 1075 s	34 Sach, circ	Hobbs OCD 30 DHC, MC Ass Cement 440' CBL	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New	Compate ole Size	Data	24 POI On Data 26 Ready 4/2007 8 5	Date 32 Casin -5/8" -1/2"	6,875' g & Tubin	²⁷ TD g Size Test Date	1,303' 6,875'	³ Depth S	5,6'	74' - 6,68	ions 8' 600 sx 1075 s	34 Sack, circ	Hobbs OCD 30 DHC, MC as Cement 40 CBL 40 Csg. Pressure	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke S	Compate Ole Size I Test Oil ize	Data 36 (044	24 POI On Data 26 Ready 4/2007 8 5 Gas Delive /04/2007	Date 32 Casin -5/8" -1/2" erry Date	6,875' g & Tubin 37 04/1 200	Test Date 5/2007	1,303' 6,875' 38 . 24 hou	Depth S Fest Lengt	5,6'	74' - 6,68	600 sx 1075 s	34 Sack, circ	Hobbs OCD 30 DHC, MC as Cement 40 Csg. Pressure 46 Test Method umping	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke Si 47 I hereby cer been complied	Compate ole Size	Data 36 (044 40 t the r	24 POI 25 Ready 4/2007 8 5 Gas Deliv. /04/2007 42 Oi rules of the at the information of the attention of t	Date 32 Casin -5/8" -1/2" ery Date cry Date cry Date	6,875' g & Tubin 37 04/1 200 servation I ven above	²⁷ TD g Size Test Date 5/2007 Water Division have	1,303' 6,875' 38 . 24 hou	Depth S Fest Lengt	5,6'	74' - 6,68	600 sx 1075 s	34 Sack, circ	Hobbs OCD 30 DHC, MC as Cement 40 Csg. Pressure 46 Test Method umping	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke S. 47 I hereby cer	Compate Ole Size I Test Oil iize tify that i with a e best of	Data 36 (04/0 40 t the r nd the of my	Data Data Ready 4/2007 8 5 Gas Delive /04/2007 42 Oi rules of the at the inforknowledge	Date 32 Casin -5/8" -1/2" ery Date l e Oil Construction gige and beli	6,875' g & Tubin 37 04/1 200 servation leven above sef.	²⁷ TD g Size Test Date 5/2007 Water Division have	1,303' 6,875' 38 - 24 hou 162	Test Lengt rs 44 Gas	h OIL	39 Tt	ions 8' 600 sx 1075 s	34 Sach, circ x, TOC	Hobbs OCD 30 DHC, MC as Cement 440' CBL 40 Csg. Pressure 46 Test Method umping ON	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke S 47 I hereby cer been complied complete to th Signature:	Compate ole Size	Data 36 (04/0 40 t the r nd the of my	Data Data Ready 4/2007 8 5 Gas Delive /04/2007 42 Oi rules of the at the inforknowledge	Date 32 Casin -5/8" -1/2" ery Date cry Date cry Date	6,875' g & Tubin 37 04/1 200 servation leven above sef.	²⁷ TD g Size Test Date 5/2007 Water Division have	1,303' 6,875' 38 24 hou 162	Test Lengt rs 44 Gas	h OIL	74' - 6,68	ions 8' 600 sx 1075 s	34 Sach, circ x, TOC	Hobbs OCD 30 DHC, MC as Cement 440' CBL 40 Csg. Pressure 46 Test Method umping ON	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke Si 47 I hereby cerbeen complete to th Signature: Printed name:	Compate Ole Size I Test Oil iize tify that i with a e best of	Date 36 (04/04/04/04/04/04/04/04/04/04/04/04/04/0	Data Data Pol Data Ready 4/2007 8 Gas Delivide of the at the information knowledge Local Column of the attention of t	Date 32 Casin -5/8" -1/2" ery Date l e Oil Construction gige and beli	6,875' g & Tubin 37 04/1 200 servation leven above sef.	²⁷ TD g Size Test Date 5/2007 Water Division have	28 p 6,829' 1,303' 6,875' 24 hou 162 Approved	Fest Lengt rs 44 Gas	h OIL	39 TE	ions 8' 600 sx 1075 s og. Press VATION	34 Sach, circ x, TOC 4	Hobbs OCD 30 DHC, MC 440' CBL 40 Csg. Pressure 46 Test Method umping ON	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke Si 47 I hereby cer been complied complete to th Signature: Printed name: So Title:	Compate Ole Size I Test Oil Tize tify that I with a e best of	Data 36 (04 40 t the r nd the fr my	Data Data Pol Data Ready 4/2007 8 Gas Delive /04/2007 42 Oi rules of the lat the info knowledge Lay	Date 32 Casin -5/8" -1/2" ery Date l e Oil Construction gige and beli	6,875' g & Tubin 37 04/1 200 servation leven above sef.	²⁷ TD g Size Test Date 5/2007 Water Division have	28 p 6,829' 1,303' 6,875' 24 hou 162 Approved	Fest Lengt rs 44 Gas	h OIL	39 TE	ions 8' 600 sx 1075 s og. Press VATION	34 Sach, circ x, TOC 4	Hobbs OCD 30 DHC, MC 440' CBL 40 Csg. Pressure 46 Test Method umping ON	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name: S0 Title: Er E-mail Address	Compate Ole Size I Test Oil ize tify that a e best of the population of the popu	Data 36 (04 40 t the rind the of my Mack	Data Data Pol Data Ready 4/2007 8 Gas Delive /04/2007 42 Oi rules of the at the inforknowledge Lay Tech	Date 32 Casin -5/8" -1/2" ery Date l e Oil Construction gige and beli	6,875' g & Tubin 37 04/1 200 servation I ven above sef.	²⁷ TD g Size Test Date 5/2007 Water Division have	28 p 6,829' 1,303' 6,875' 24 hou 162 Approved	Fest Lengt rs 44 Gas	h OIL	39 Th	ions 8' 600 sx 1075 s og. Press VATION	34 Sach, circ x, TOC 4 ure Proposition AL MAR	Hobbs OCD 30 DHC, MC 440' CBL 40 Csg. Pressure 46 Test Method umping ON	
V. Well 25 Spud Da 02/22/2007 31 He 12-1/4" 7-7/8" VI. Wel 35 Date New 04/04/2007 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name: S0 Title: Er E-mail Address	Compate Ole Size I Test Oil ize tify that a e best of the best	Data 36 (04 40 t the rind the of my Mack	Data Data Ready 4/2007 8 Gas Delive /04/2007 42 Oi rules of the at the inforknowledge ay Tech ay ay ay	Date 32 Casin -5/8" -1/2" ery Date ormation give and belive the corp. celecorp. celebrate	6,875' g & Tubin 37 04/1 200 servation I ven above sef.	Test Date 5/2007 Water Division have is true and	28 p 6,829' 1,303' 6,875' 24 hou 162 Approved	Fest Lengt rs 44 Gas	h OIL	39 TE	ions 8' 600 sx 1075 s og. Press VATION	34 Sach, circ x, TOC 4 ure Proposition AL MAR	Hobbs OCD 30 DHC, MC 440' CBL 40 Csg. Pressure 46 Test Method umping ON	