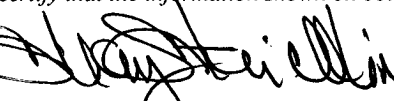


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-38213	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name R L Brunson 4	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator Chesapeake Operating Inc.				8. Well No. 1	
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701				9. Pool name or Wildcat Penrose Skelly; Grayburg	
4. Well Location Unit Letter I ; 2310 Feet From The South Line and 500 Feet From The East Line Section 4 Township 22S Range 37E NMPM Lea County					
10. Date Spudded 01/09/2007		11. Date T.D. Reached 01/16/2007		12. Date Compl. (Ready to Prod.) 02/17/2007	
				13. Elevations (DF& RKB, RT, GR, etc.) 3437 GR	
14. Elev. Casinghead					
15. Total Depth 3946		16. Plug Back T.D. 3933		17. If Multiple Compl. How Many Zones? No	
				18. Intervals Drilled By R O-3946	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3667-3849				20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run GR/CCL/CBL/VDL				22. Was Well Cored? No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1163	11	495	
7.875	15.5	3940	5.5	800	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) Grayburg 3667-3849 2 spf, 83 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3667-3849 Acid 5000 gals 15% NeFe		
			Frac 78660 gals 10# brine, 14000# lite prop, 4#		
28. PRODUCTION					
Date First Production 02/21/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 03/17/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 156
				Water - Bbl 58	Gas - Oil Ratio 5032
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 156	Water - Bbl. 58
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments C-102, C-104, Inclination report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 			Printed Name Shay Stricklin		Title Regulatory Tech.
E-mail Address sstricklin@chkenergy.com			Date 04/30/2007		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1155	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2559	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2811	T. Devonian	T. Menefee	T. Madison
T. Queen 3349	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3632	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Penrose 3462	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1155	1155	Shale&Sandstone				
1155	2559	1404	Anhy&Salt w/Dolo				
2559	3349	790	Sand&Anhy w/Dolo				
3349	3462	113	Sand,Silt &Anhy				
3462	3632	170	Sand, Silt &Dolo				
3632	3946	314	Dolo w/Minor Sand				