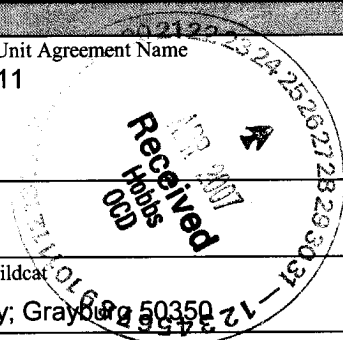


Submit To Appropriate District Office State Lease - 6 copies Oil Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38236 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating Inc. 3. Address of Operator 2010 Rankin Hwy Midland, TX 79701 4. Well Location Unit Letter B : 815 Feet From The North Line and 1547 Feet From The East Line Section 11 Township 22S Range 37E NMPM Lea County _____ 10. Date Spudded 03/07/2007 11. Date T.D. Reached 03/15/2007 12. Date Compl. (Ready to Prod.) 04/10/2007 13. Elevations (DF& RKB, RT, GR, etc.) 3346 GR 14. Elev. Casinghead 15. Total Depth 4350 16. Plug Back T.D. 4265 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Rotary Tools 0-4350 Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3606-3787 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run CBL/CCL/GR 22. Was Well Cored NO	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1100	11	370	
5 1/2	15.5	4500	7 7/8	690	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4268	4268

26. Perforation record (interval, size, and number) 3606-3787 1 spf, 81 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3606-3787</td> <td>Acid 5000 gals 15% Ne-Fe</td> </tr> <tr> <td>3606-3787</td> <td>Frac 20000 gals brine pad</td> </tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3606-3787	Acid 5000 gals 15% Ne-Fe	3606-3787	Frac 20000 gals brine pad		
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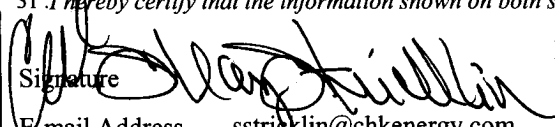
28. PRODUCTION

Date First Production 04/14/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 04/16/2007	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 82
Water - Bbl. 148	Gas - Oil Ratio 2562	
Flow Tubing Press. 400	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 32	Gas - MCF 82	Water - Bbl. 148
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. List Attachments
 Logs, C-102, C-104, Inclination report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
 E-mail Address sstricklin@chkenenergy.com

Printed Name Shay Stricklin
 Title Regulatory Tech.

Date 04/20/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1089	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2451	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2703	T. Devonian	T. Menefee	T. Madison
T. Queen 3260	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3583	T. Montoya	T. Mancos	T. McCracken
T. San Andre 3794	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1089	1089	Shale&Sandstone				
1089	2451	1362	Anhy&Salt w/Dolo				
2451	3260	809	Sand&Anhy w/Dolo				
3260	3389	129	Sand,Silt&Anhy				
3389	3583	194	Sand,Silt&Dolo				
3583	3794	211	Dolo w/Minor Sand				
3794	TD	556	Dolo				