Form 3160-4 (April 2004

														Annual Property of	
2160.4	•						OCI	OH-C	BBS	\$				282128293	
form 3160-4 April 2004 UNITED STATES DEPARTMENT OF THE I						INTERIOR					FORM APPROVED OMB NO 1004 0137				
BUREAU OF LAND MANAGEMEN WELL COMPLETION OR RECOMPLETION REP								ENT EPORT AND LOG				Expires: Maych 31, 2007			
										,		5. Lease LC-06	Serial No.	, M	
Type of		XOil W		Gas Well		Other						6. If Ind	ian, Alloue	olor Tribe Marie HODE	
b. Type of Completion:										r, . -	7 Unit or CA Agreement Name and No.				
Name o	of Operator			ing New M	exico, Inc.							8. Lease	Name and	Well No. 9131416	
. Address 777 Main Street Suite 800 3a. Phone No. (include area code)											,	Penro	ose #6	Wen No.	
Fort Worth Texas 76102 (817870-2601											30-025-38260				
Location	n of Well (Report loc	ation	clearly and	n accordance w	ith Fede	eral requirem	ents)*						r Exploratory dres, Southwest	
At surfa	170	60' FNL &	330' F	-WL							<u></u>		·		
At top p	orod. interv	al reported	belov	v								11. Sec., T., R., M., on Block and Survey or Area Unit E, Sec. 09, T225, R37E			
At total	depth 17	60' FNL 8	330'	FWL								12. County or Parish 13. State			
Date Spudded 15. Date T.D. Reached						16. Date Completed 03/08/2007					17. Elevations (DF, RKB, RT, GL)*				
	02/17/2007 02/25/2 Total Depth: MD				19. Plug Back T.D.: MD				Ready to Prod. 3416 GL 20. Depth Bridge Plug Set: MD						
5	-	^{'D} 4346		'	1.		D 4210			pui Dil	-o- 1 148 3	TVI			
Type Electric & Other Mechanical Logs Run (Submit copy of each)							-	22				X No	Yes (Sub	omit analysis)	
Dual Laterolog, Dual Spaced Neutron							Was DST run? Directional Surve				Ľ	Yes (Submit report) Yes (Submit copy)			
Casing a	and Liner R	lecord (Rej	oort al	l strings set ii	n well)							<u> </u>		submit copy)	
le Size	Size/Grad	e Wt. (#/ft.)	Top (MI) Bottom (!	(ID)	age Cementer Depth		f Sks. & of Ceme		urry Vol. (BBL)	Cemen	Top*	Amount Pulled	
25	8.625/J5	55 24		0	1157				12	1	Surface		0		
/8	5.5/J55	17		0	4321	- -		150 sx C 35 850 sx POZ/C 99			957		Ó		
								ļ		+					
Tubing l	Record					- L						<u> </u>		<u> </u>	
Size	Depth :	Set (MD)	Packe	r Depth (Mi	O) Size	D	epth Set (MD)	Packer	Depth (N	MD)	Size	Depth	Set (MD)	Packer Depth (MD)	
	ng Interval	s				2	6. Perforation	on Record					···		
·····	Formation	rac SW		Top 3815	Bottom 4070									Perf. Status	
Eunice; San Andres, SW				3013	<u> </u>		4004 -4070 3842 - 3848			.40 .40	66 12		Producing Producing		
						3815 - 3821			.40		12		Producing		
							315 - 3821			.40	12				
Acid, Fr	acture, Tre	atment, Ce	ment S	Squeeze, etc.			313 - 3821			.40	12				
De	pth Interva				u/5000 asla sal	d 8 100		Amount a							
De 04 - 407	epth Interva O			Acidized v	v/5000 gals aci 2,311 Dyna Fra		BS		nd Type	of Mater					
De 004 - 407	epth Interva O			Acidized v			BS		nd Type	of Mater					
De 004 - 4070 815 - 3840 Product	epth Interva 0 8	al		Acidized v			BS		nd Type	of Mater					
De 04 - 4070 15 - 3840 Product te First	epth Interva 0 8	al		Acidized v Frac'd w/4			BS) #s 16/30	nd Type	of Mater		Method			
Product te First bduced 8/2007 03	epth Interva 0 8 tion - Interv Test Date 1/12/2007 2	val A Hours Tested	Test Produc	Acidized v Frac'd w/4 Cition Oil BBL 13	Gas MCF 399	Water BBL 440	BS ad & 100,499 Oil Gr. Corr. A	9 #s 16/30	O// Gas Gra 1135	of Material of Mat	Production	Method eatherford TD		mp ⊕ 3711'	
Product te First duced //2007 03.	opth Interval 8 Stion - Interval Test Date 1/12/2007 2 Tog. Press. Flwg.	val A Hours Tested 4 Cag. Press.	Test	Acidized v Frac'd w/4 tion Oil BBL 13 Oil BBL	Gas MCF 399 Gas MCF	Water BBL 440 Water BBL	BS ad & 100,499 Oil Gr Corr. 35.3 Gas/Oi Ratio	9 #s 16/30	O// Gas Gra 1135	of Mater	Production	eatherford TD		mp ⊕ 3711'	
Product te First Siduced Siduced	opth Interval one of the control of	val A Hours Tested 4 Csg. Press.	Test Produc	Acidized v Frac'd w/4 Dil BBL 13 Oil	Gas MCF 399 Gas	Water BBL 440	BS ad & 100,499	9 #s 16/30	O// Gas Gra 1135	of Material of Mat	Production	eatherford TD		mp ⊕ 3711'	
Acid, Fr. De 2004 - 407/815 - 384/8 Product the First 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ppth Interve 0 8 stion - Interv Test Date Date 1/12/2007 2 1/12/2007 5 1/12/2007 5 1/12/2007 5 1/12/2007 5 1/12/2007 5	/al A Hours Tested 24 Czg. Press. 60	Test Produc	Acidized v Frac'd w/4 Cition BBL 13 Oil BBL 13 Oil BBL	Gas MCF 399 Gas MCF	Water BBL 440 Water BBL	BS ad & 100,499 Oil Gr Corr. 35.3 Gas/Oi Ratio	9 #s 16/30 Avity API	O Ottaw O Gas Gra 1135 Well	of Mater va sand.	Production	eatherford TD		mp @ 3711'	
Product te First 5/64 S.	peth Interve 0 8 stion - Interve Test Date Date 1/1/2/2007 2 1/1/2/2007 2 1/1/2/2007 5 1/1/2/2007 5 1/1/2/2007 5 1/1/2/2007 5 1/1/2/2007 5 1/1/2/2007 5	/al A Hours Tested L4 Csg. Press. 60 val B Hours Tested	Test Produce 24 Hr. Rate	Acidized v Frac'd w/4 Cition BBL 13 Oil BBL 13 Oil BBL 13 Oil BBL	Gas MCF 399 Gas MCF 399	Water BBL 440 Water BBL Water BBL	BS ad & 100,499 Oil Gr. Corr. J 35.3 Gas/Oil Ratio 30,692 Oil Gr. Corr. J	vity vity PI	OOttaw Oottaw Gas Gra 1135 Well Gas Gravit	of Materials of Ma	Production Production	eatherford TD	1250 sub pu	mp@3711'	
Product ate First oduced N/2007 03. Product ate First oduced I/2007 03. Product ate First oduced I/2007 04. Product ate First oduced I/2007 04. Product ate First oduced I/2007 04.	ppth Interve 0 8 stion - Interve Test Date 1/12/2007 2 Flug. Press. Flug. Sl 200 5 Test Date Test Date	/al A Hours Tested 24 Cag. Press. 10 Val B Hours Tested Cag.	Test Produc 24 Hr. Rate	Acidized v Frac'd w/4 Frac'd w/4 Oil BBL 13 Oil BBL 13 Oil Oil	Gas MCF 399 Gas MCF 399	Water BBL 440 Water BBL 440	BS ad & 100,499 Oil Gr. Corr 35.3 Gas/Oil Ratio 30,692	vity vity PI	O Ottaw O Gas Gra 1135 Well	of Materials of Ma	Production Production	eatherford TD	1250 sub pu		

WESLEY W. INGRAM PETROLEUM ENGINEER

28b. Production - Interval C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Draduction Marked			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method			
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Production - Interval D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Tbg. Press. Csg. 24 Hr. Size Flwg. SI Press. SI			i .	Oil BBL					Well Status			
29. Disp	osition of C		sed for fuel, v	ented, etc.)			-					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.									31. Formation (Log) Markers			
Forn	Formation		Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth		
Penrose-Skelly Grayburg San Andres		3421 3576 3800	3576 3800 4286	Gas, o	il & water ill & water ill & water			Yates 7 Rivers Queen Penrose Grayburg San And	g	2613 2808 3261 3421 3576 3800		
32. Additional remarks (include plugging procedure):												
Inclination survey, Dual Laterolog, Dual Spaced Neutron log.												
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:												
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DSTReport Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:												
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please print) Paula Hale Title Sr. Reg. Sp.												
Signature Date 3-15-07												

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.