Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37760
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & Gus Beuse 116.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Saltmount
	Gas Well  Other		8. Well Number 5
2. Name of Operator Pogo Producing Company	CONFIDE	NITIAI	9. OGRID Number 017891
3. Address of Operator	CONTINENTIAL		10. Pool name or Wildcat
P. O. Box 10340, Midland, TX 797	9702-7340		Langlie Mattix 7 Rvrs Queen Grayburg
4. Well Location			
Unit Letter P : 990	feet from the South lin	ne and 660 fe	eet from the East line
Section 21	Township 23S	Range 37E	NMPM Leans Country
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			101
	3291'		
Pit or Below-grade Tank Application 0			E 288 2
Pit typeDepth to Groundwa	aterDistance from nearest fresh		stance from neares Surface water 52
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material & S
12. Check A	appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SSEQUENT REPORT OF 65
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			RK ☐ ALT <del>ERING C</del> ASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR			ILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
		OTHER	
OTHER:	loted energtions (Clearly state a	OTHER:	nd give pertinent dates, including estimated date
			ttach wellbore diagram of proposed completion
Spud & Set Surface Csg – MIRU Ca	pstar #23. Spud well @ 11:30 hr	s 03/10/07. Drld 12-	1/4" hole to 1140'. TD reached @ 11:00 hrs
03/11/07. Ran 26 jts 8-5/8" 24# J-55 csg. Cmt'd w/ 800 sks Cl C + 2% CaCl2 @ 14.8 ppg. Cmt did not circ. Ran temp survey. TOC @			
90'. 1" cmt job w/ 100 sks. WOC. 1" w/ 167 sks Cl C. Circ 21 sks to surface. Make cut-off. Install WH. NU BOP & test to 1000# ok. Test csg to 1000# for 30 mins ok.			
100,000 10 1000 101 20 111111 011			
Intermediate & TD – Drld 7-7/8" ho J-55 csg. Cmt'd w/ 950 sks Cl C @			ed well w/ Halliburton. Ran 86 jts 5-1/2" 15.5# ran 04/20/07.
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I hereby certify that the information	above is true and complete to the	hest of my knowleds	ge and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan .
SIGNATURE Coffy (	light TITLE	Sr. Eng Tech	DATE <u>05/02/07</u>
Type or print name Cathy Wright	E-mail address: wrightc@pc	ogoproducing.com	Telephone No. 432-685-8100
For State Use Only	405		MAV 10
APPROVED BY: This I	Ellions Title		DATEDATE
Conditions of Approval (if any):			