

Submit 3 copies To Appropriate district

Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO	30-025-34899
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-4510

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		RECOMPLETION																																					
2. Name of Operator				7. Lease Name or Unit Agreement Name																																					
Yates Petroleum Corporation				Sand Springs ASU State																																					
3. Address of Operator				8. Well No.																																					
105 South 4th St., Artesia, NM 88210				4																																					
4. Well Location				9. Pool Name or Wildcat																																					
				Sand Springs Atoka-Morrow																																					
<table border="0"> <tr> <td>(Surface)</td> <td>Unit Letter</td> <td>B</td> <td>:</td> <td>700</td> <td>Feet From The</td> <td>North</td> <td>Line and</td> <td>1650</td> <td>Feet From The</td> <td>East</td> <td>Line</td> </tr> <tr> <td>(BHL)</td> <td>Unit Letter</td> <td>C</td> <td>:</td> <td>482</td> <td>Feet From The</td> <td>North</td> <td>Line and</td> <td>2755</td> <td>Feet From The</td> <td>East</td> <td>Line</td> </tr> <tr> <td>11</td> <td>Section</td> <td>11S</td> <td></td> <td></td> <td>Township</td> <td>34E</td> <td>Range</td> <td>NMPM</td> <td>Lea</td> <td></td> <td>County</td> </tr> </table>						(Surface)	Unit Letter	B	:	700	Feet From The	North	Line and	1650	Feet From The	East	Line	(BHL)	Unit Letter	C	:	482	Feet From The	North	Line and	2755	Feet From The	East	Line	11	Section	11S			Township	34E	Range	NMPM	Lea		County
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10. Date Spudded		11. Date T.D. Reached		12. Date Completed (Ready to Prod)																																					
7-5-03 RC		N/A		7/20/03																																					
13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Casinghead																																							
4146' GR, 4160.5' KB																																									
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?																																					
14227'		12400'																																							
18. Intervals Drilled by				19. Producing Interval (s), of this completion - Top, Bottom, Name																																					
				12068-88' Morrow																																					
20. Was Directional Survey Made				21. Type Electric and Other Logs Run																																					
No				None																																					
22. Was Well Cored				23. CASING RECORD (Report all strings set in well)																																					
No																																									

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
IN PLACE					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11990'	
26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12453-68' and 12494-502' 50 - .42" holes					DEPTH INTERVAL		
12068-76' and 12078-88'					AMOUNT AND KIND MATERIAL USED		
					12453-502' 40 bbls 15% NEEF acid		
					12068-88' 1000 g 7-1/2% Morrow acid w/1000 SCF N2/bbl		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)	
7/21/03		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
7/10/03	24	3/4"		0	1477	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
90			0	1477	2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold if produced						Mike Barrett	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed	Name	Title
		Stormi Davis	Regulatory Compliance Technician
Date	7/16/03		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):				38. GEOLOGIC MARKERS		
					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION						