

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36130
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Brabant
4. Well Location Unit Letter G : 1980 feet from the north line and 1980 feet from the east line Section 8 Township 22S Range 38E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389'		9. Pool name or Wildcat Undsg. Brunson Drinkard-Abo, South

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

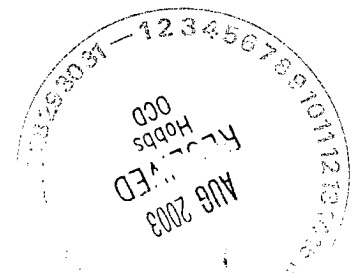
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion - Dry hole ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/15/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Paul J. Harty TITLE PETROLEUM ENGINEER DATE SEP 15 2003
Conditions of approval, if any:

Brabant #1

07/16/2003 CMIC: gary henrich

road unit & crew to loc., move in matting boards & pipe racks, spot & rig up, sisd!

07/17/2003 CMIC: gary henrich

nu bop, unload, rack & tally 326 jts. 2 7/8" L-80 tbgs., rih w/ 3/4" varel skirted mill tooth bit, 14-3 1/2" drill collars & 175 jts. 2-7/8" tbgs., tag up @ 6165', ru power swivel, break circ., drill cmt. from 6165' to 6180', drill dv tool, run bit through dv tool several times, rih to 6264', chc, test csg. to 500#(OK), sisd!

07/18/2003 CMIC: gary henrich

finish rih, tag up @ 10,383', ru power swivel, break circ., drill cmt. from 10,383' to 10,399', tag float collar, drill float collar & cmt. to 10,444', chc, test csg. to 500#(OK), drill out shoe @ 10,444' & formation to 10,447', chc, (did not loose any fluid when we drilled out shoe) pooh w/ 302 jts. 2 7/8" tbgs., drill collars & mill tooth bit, change bit, rih w/ 3/4" sealed bearing button bit w/ 7/8" center bore, drill collars (bha-418.01') & tbgs. to 10,383', sisd!

07/19/2003 CMIC: gary henrich

rih w/ 2 jts. 2 7/8" tbgs., tag @ 10,447', ru power swivel, break circ., ru mud logger, drill formation from 10,447' to 10,528' (81' in 8 hrs.) did not loose any fluid or see any signs of gas or oil, started getting returns of granite last 3', chc, pooh w/ 7 jts. tbgs. to 10,318', sisd!

07/22/2003 CMIC: gary henrich

0# sip, pooh w/ 350 jts. 2 7/8" tbgs., lay down drill collars & bit, sisd!

07/23/2003 CMIC: gary henrich

0# sip, rih w/ baker retriev-a-matic pkr., 2 7/8" sn & 314 jts. 2 7/8" tbgs., set pkr. @ 10,369', test csg. to 500#(OK), ru swab, rec. 62 bw in 4 hrs., ifl surface, ffl dry, well swabbed dry, si 1 hr. & make swab run, no fluid entry, no gas, rd swab, sisd!

07/24/2003 CMIC: gary henrich

0# sip, ru haliburton, acidize well w/ 1000 gals. 15% hcl acid, flush to bottom of open hole w/ 63 bbls. of fresh water, isip 6700#, 5 min. 6000#, 10 min. 5817, 15 min. 5650#, max. pressure 6870#, avg. 4003#, max. rate 3.90 bpm, avg. 0.83 bpm, si, rd haliburton, sin tp 5200#, open well to pit, well bled down to 0# in 5 min., si, rd pulling unit & move off loc., miru key swab unit #302, sitp 125#, open to pit & well bled down to 0# instantly, ru swab, rec. 15 bw in 3.5 hrs., ifl surface, ffl 3500', no show of gas or oil, sisd! (74 blwtr)

07/25/2003 CMIC: gary henrich

sitp 20#, bleed down, ru swab, rec. 0 bo, 55 bw in 10 hrs., ifl 800' fs, ffl dry, no gas, rd swab, sisd! (16 blwtr)

07/26/2003 CMIC: gary henrich

0# sitp, ru swab, rec. 1 bw in 1 swab run, ifl 10,242', ffl dry, rd swab, si, rig down swab unit, clean loc., move off loc.!

07/31/2003

Released pkr POOH w/ tbgs. RU Baker Atlas RIH set 5-1/2 CIBP @ 10380'. RD Baker Atlas. RIH w/ tbgs tagged CIBP @ 10380. Pumped 130 bbls packer fluid w/ biocide. Pressure csg to 1000# held OK. SION

08/01/2003

POOH LD 96 jts 2-7/8 jts. RU swabbed well down to 5600'. POOH w/ tbgs. SION

08/02/2003

RU Baker Atlas RIH w/ 4" csg guns loaded 2spf predator charges on five gun perforated ABO from 7336-7240 correlated to Baker Atlas Comp Neutron/GR Log dated 06/29/2003. Perforated from 7320-7336 (33 holes), 7294-7310 (32 holes), 7274-7294 (41 holes), 7252-7269 (35 holes), 7240-7248 (17 holes) 158 total holes. IFL @ 5560' FFL @ 5515'. RIH 2-7/8 WLEG, 2.25 F nipple, 2-7/8 pup jt, Model A-2 big bore lokset paker, w/ 2.32 F profile nipple, L10 on&off tool. Btm pipe @ 7183 packer @ 7175. Loaded csg tested packer to 1000# OK. SION

08/03/2003

RIH IFL @ 5200' made 3 runs recovered 11 bbls water. Waited 1hr RIH did not have fluid entry. SI Monday