

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator 14187
Marshall & Winston, Inc.

3. Address P. O. Box 50880
Midland, Texas 79710-0880

3a. Phone No. (include area code)
432-684-6373

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FNL & 990' FWL, NWNW (D)

At top prod. interval reported below

At total depth Same

14. Date Spudded

07-29-03

15. Date T.D. Reached

08-06-03

16. Date Completed

☒ D & A ☐ Ready to Prod.

18. Total Depth: MD 3433'
TVD 3433'

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Spectral Density Dual Spaced Neutron

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☐ No ☒ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	GL	1510'	---	735 Prem+	577.25	Circ	---

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

APPROVED

AUG 21 2003

CARY COURLEY
PETROLEUM ENGINEER

Dry Hole

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	3350'	3369'	No cushion. 1st flow 30 mins 34-64#. 2nd flow 60 mins 74-126#. Initial Shut-In 60 mins 987#. Final Shut-In 120 mins 1105#. Recovery: 180' of Saltwater.	Rustler Base of Salt Yates Seven Rivers	1485' 2986' 3126' 3390'
Seven Rivers	3386'	3433'	No cushion. 1st flow 28 mins 780-1163#. 2nd flow 45 mins 1169-1173#. Initial Shut-In 62 mins 1173#. Final Shut-In 1173#. Recovery 180' mud & oil cut saltwater & 2620' saltwater.		

32. Additional remarks (include plugging procedure):

#1 plug - 25 sx @ 3406', #2 - 200 sx @ 3151', #3 - 200 sx @ 2578', #4 - 200 sx @ 2007', tag TOC @ 1818', #5 - 300 sx @ 1818', tag TOC @ 1528', #6 - 100 sx @ 1528', tag TOC on plug #6 @ 1140', #7 - 25 sx @ 30'. Cut off casing & install dry hole marker. Patricia Hutchins w/BLM witnessed P&A. Plugging procedure from Armando Lopez, BLM - Roswell.

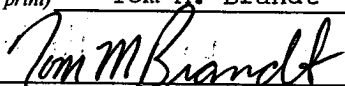
33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report ☒ 3. DST Report 4. Directional Survey
☒ 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tom M. Brandt Title Vice President - Operations

Signature


Date 08/20/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED