Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-041-20899

5. Indicate Type of Lease STATE ☒ FEE ☐

State Oil & Gas Lease No. LH-2338

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: FOX B STATE

2. Name of Operator: LAYTON ENTERPRISES, INC.

8. Well No. 3

3. Address of Operator: 3103 79th St. LUBBOCK, TEXAS 79423

9. Pool name or Wildcat: ALLISON SAN ANDRES

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 510 Feet From The EAST Line

Section 36 Township 8S Range 36E NMPM ROOSEVELT County

| 10. Date Spudded | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.) | 13. Elevations (DF& RKB, RT, GR, etc.) | 14. Elev. Casinghead |
|---|---|---|---|---|
| 8-5-02 | 8-29-02 | 8-1-03 | 4044 GL | 4045 |

| 15. Total Depth | 16. Plug Back T.D. | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools | Cable Tools |
|---|---|---|---|---|---|
| 9900 | 6150 | — | | 0-9900 | — |

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4840-60, 4946-90, 5046-66 - SAN ANDRES

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: GRN-D-LL

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| 20 | 62 | 42 | 24 | REDI-MIX TO SURFACE | |
| 13 3/8 | 48 | 360 | 17 1/2 | 350 - CIRC | |
| 8 5/8 | 32 | 4161 | 12 1/4 | 1500 | |
| 5 1/2 | 20 | 9900 | 7 7/8 | 2260 | — |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|---|---|---|---|---|
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|---|---|---|
| 2 7/8 | 5120 | — |

26. Perforation record (interval, size, and number)
4840-60, 4946-50, 4954-58
4978-82, 4986-90, 5046-50,
5054-58, 5062-66 — 3/8" 2/FT (84)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|---|---|
| 4840-60 | 2000 GAL 15% HCL ACID |
| 4946-90 | 5000 " " " " |
| 5046-66 | 2000 " " " " |

28. **PRODUCTION**

| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) |
|---|---|---|
| 8-3-03 | 1 1/2" ROD PUMP | PROD. |

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|---|---|---|---|---|---|---|---|
| 8-11-03 | 24 | — | | 2 | 6 | 124 | 3000-1 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|---|---|---|---|---|---|---|
| — | 35 | | 2 | 6 | 124 | 31 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD TO DYNEGY

Test Witnessed By: G. POMA

30. List Attachments: SEE ORIGINAL FILING

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donald R. Layton Printed Name DONALD R. LAYTON Title PRES Date 8-13-03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | Northwestern New Mexico | | | |
|---|---|---|---|---|---|---|---|
| T. Anhy | 1960 | T. Canyon | | T. Ojo Alamo | | T. Penn. "B" | |
| T. Salt | 2320 | T. Strawn | | T. Kirtland-Fruitland | | T. Penn. "C" | |
| B. Salt | | T. Atoka | | T. Pictured Cliffs | | T. Penn. "D" | |
| T. Yates | | T. Miss | | T. Cliff House | | T. Leadville | |
| T. 7 Rivers | | T. Devonian | | T. Menefee | | T. Madison | |
| T. Queen | | T. Silurian | | T. Point Lookout | | T. Elbert | |
| T. Grayburg | | T. Montoya | | T. Mancos | | T. McCracken | |
| T. San Andres | 4102 | T. Simpson | | T. Gallup | | T. Ignacio Otzte | |
| T. Glorieta | 5540 | T. McKee | | Base Greenhorn | | T. Granite | |
| T. Paddock | | T. Ellenburger | | T. Dakota | | T | |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | | T. | |
| T.Tubb | | T. Delaware Sand | | T.Todilto | | T | |
| T. Drinkard | | T. Bone Springs | | T. Entrada | | T. | |
| T. Abo | 7732 | T. | | T. Wingate | | T. | |
| T. Wolfcamp | 8964 | T. | | T. Chinle | | T. | |
| T. Penn | 9091 | T. | | T. Permian | | T. | |
| T. Cisco (Bough C) | 9624 | T. | | T. Penn "A" | | T. | |

## OIL OR GAS SANDS OR ZONES

No. 1, from 4840 to 4860 No. 3, from 5096 to 5066

No. 2, from 4986 to 4990 No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|---|---|---|---|---|---|---|---|
| | SEE ORIGINAL FILING | | | | | | |