## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

30-025-29973

WELL API NO

P.O. Draw	er DD, Artesia NM	88210	OIL CON	ATION	5. Indicate	5. Indicate Type of Lease							
DISTRICT	<u>. 101</u>		P.O. Box 2088							X	Fee	İ	
1000 Rio I	Brazos Rd., Aztec I	NM 87410	Conto De Nove Marriag 07504 2000							Oil & Gas Leas	e No.	***************************************	
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									VO-6291				
	ELL COMF	<u> </u>	D DECO	MDIET	ON DE		OT A	ND LOC		VO-0291			
ı		LETION											
1a. Type of \		гт			1		DE	CNTDV	7. Lease	7. Lease Name or Unit Agreement Name			
	OIL WELL	L GA	S WELL X	DRY	OTHER	RE-ENTRY				Otis State Unit			
2. Name of	•								8. Well N	О.			
Yates Petroleum Corporation										1			
3. Address of Operator								9. Pool N	9. Pool Name or Wildcat				
105 South 4th St., Artesia, N				M 88210					EA	Elign Wildcat Morrow, NON			
4. Well Loca	······	······································	······································	***************************************	······	······································	······································		1/1	711			
	Unit Letter	<u>A</u> :	660	Feet From T	he Nor	th L	ine and	660	Feet From	m The	East	Line	
30	Section	1	58	Township	34E	Rang	ge	NMPM		Lea		County	
10. Date Sp	udded	11. Date T.D	Reached	12. Date Co	mpleted (Rea	dy to Pro	od)	13. Elevations (DF	& RKB, RT, G	R, etc.)	14. Ele	v. Casinghead	
3/2	8/03 Re-Entry	5/	5/17/03				412		8' GR, 4139.8' KB				
15. Total De	pth	16. Plug Bac	16. Plug Back T.D.		e Compl. Ho	w	16	18. Intervals	Rotary Tools		Cable Tools		
	14084'	1	3447'	Many Zones	?			Drilled by					
10. Droducie	ng Interval (s), of this					·			<u> </u>	3-14084'	<u> </u>	·····	
19. Producii	ig interval (s), or this		ntom, Name 13434–48' N	· (					20. Was	Directional Sur	•		
21. Type Ele	ectric and Other Logs		13434-46 T	viorrow	***************************************		······································		Vas Well Cor	No	***************************************		
	BCS, CNL, Lat							]22. <b>V</b>	vas vven Cor	No			
23.	······································		CAS	SING R	FCORI	<b>D</b> (	Pone	rt all strings		······································	······································	·····	
		1		5:110 K			veho	rt all Strings	set in w	eii)			
	SING SIZE				PTH SET HOLE SIZE				. 3	RD AMOUNT PULLED		LLED	
	13-3/8"	~ <b>_</b>	54.5#		451' 17-1/2"		In Place-975 sx						
8-5/8" 4-1/2"		·-	32# 11.6#		4549' 11" 4084' 7-7/8"		In Place-270				****		
······································	7-1/2	11.0#		1004   7-7/0			1500 sx TOC 8130' (		(CBL)				
	······································			***************************************	***************************************		***************************************			······································			
24.			LINER REC	`OPD	<u> </u>		***************************************	1	TUDIN	O DECODI			
***************************************	<u> </u>	T				••••••••••••			IUBIN	TUBING RECORD			
SIZE TOP		воттом	воттом		ENT	SCREEN		SIZE	DEPTH S		PACKE	ER SET	
	<u> </u>							2-3/8"	1335			/2"	
***************************************	1	<u> </u>		***************************************							5873		
26. PERFO	RATION RECORD ( I	INTERVAL, SIZE, AN	ID NUMBER)					FRACTURE,	CEMENT	, SQUEE	ZE, ETC.	70.	
13738-42', 13745-64' (5042" holes) 13434-48' (90), 13623-27' (30)				DEPTH INTERVAL A 13738-64' 2000 g 20%				AMOUNT A	MOUNT AND KIND MATERIAL USED				
								NEFE/w/40 balls 930 55					
	13131-	10 (70), 13023-2	.7 (30)		<b></b>	13623-		000 g 7-1/2		6 Morrow acid w/1000 90F N2/bbl w			
28.	······································	······································		PR	ODUC	TION	J		· 20	Can.	<del>' 'y</del>	<u>+</u> +	
Date First Production									<u> </u>				
Troduction Method (7/0)				Flowing			and the second	Well Status (Prod. Or Shull H)			67		
1		Hours Tested	Choke Size		d'n for	O	il - BBI	Gas-MCF	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Water -Bbl.		Gas⊜Ojl∕Ratio	
			2 (21)	Test	Period					(C)	1 -7	(S)/	
6/30/03		24	3/8"	<b></b>			0	414	<u></u>	0,652221,06			
Flow Tubing Press.		Casing Pressure	Calculated 24- Hour Rate	Oil- Bbl		Gas-I	MCF	Water -Bbl		Oil (	Gravity - API		
110				0		41	.4	0					
			d for fuel, vented, etc.)						Test W	Test Witnessed By			
Sold Rocky Harper													
30. List A	ttachments					***************************************			**************************************		<del></del>	~	
	Logs		***************************************	***************************************	~		**************************************						
31. I here	by certify that th	ne information s	hown on boti Printed	h sides of	this form i	s true	and co	mplete to the b	est of my	knowledge	and belief		
Signature	Star -	$\Lambda$		Stormi F	Javie	Title F	Regul	atory Compli	ance Te	chnician	Dete	7/21/03	

			f pososty and contents thereof; cored intervals; and all d, time tool open, flowing and shut-in pressures and	38. GEOI	38. GEOLOGIC MARKERS						
					TOP						
FORMATION TOP BOTTOM			DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH					
	REFER	R TO ORIGINA	AL COMPLETION								
				·.							
					·						
R S C C C C C C C C C C C C C C C C C C											