Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-38230  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. BO-0085-0016
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State DA
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 22
2. Name of Operator Apache Corporation			9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			10. Pool name or Wildcat
4. Well Location			Eunice; Blinebry-Tubb-Drinkard, N
Unit Letter K: 2630 feet from the South line and 2610 feet from the West line			
Section 16	Township 21		NMPM CountyLea
Pit or Below-grade Tank Application	3,464' GR	hether DR, RKB, RT, GR, etc.	
		arest fresh water well Dis	stance from nearest surface water
		lumebbls; C	<del></del>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐   REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	= 1	ILLING OPNS. P AND A
OTHER:		☐ OTHER:Complet	ion Procedure X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
03/29/07 PERF DRINKARD @ 6538-44', 60-64', 78-82', 6610-16', 44-48' 2 JSPF 04/02/07 ACID DRINKARD W/ 3000 GALS 15% HCI 04/03/07 FRAC DRINKARD W/ 42K GALS SS-35 AND 84K LBS 20/40 SLC 04/04/07 PERF TUBB @ 6086-92', 6170-76', 94-98', 6218-6222', 64-70' 2 JSPF 04/05/07 SET RBP @ 6323'. ACID TUBB W/ 3000 GALS 15% HCI 04/07/07 FRAC TUBB W/ 36K GALS SS-25 AND 72K LBS 20/40 SLC			
04/07/07 RELEASE RBP @ 6323 04/10/07 PERF BLINEBRY @ 55 04/10/07 SET RBP @ 5940'. 04/11/07 ACID BLINEBRY W/ 3 04/12/07 FRAC BLINEBRY W/ 3 04/12/07 RELEASE RBP @ 5940 04/14/07 RIH W/PUMP & RODS	597-5603', 5647-51', 71-75 000 GALS 15% HCl 17K GALS SS-25 AND 82 ' AND POH	2K LBS 20/40 SLC	687.984
04/16/07 SET 640 PUMPING UN  I hereby certify that the information	above is true and complet	te to the best of my knowledge	e and belief. I further certify that any nit or below.
grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit []	or an (attached) alternative OCD-approved plan
SIGNATURE Sophie	Nackay .	FITLE Engineering Tech	DATE 04/25/2007
Type or print name Sophie Mackay For State Use Only	MAY 1 5 20		
APPROVED BY: Miss U Conditions of Approval (if any):	Allen	PISTRICT SUPERVISO	R/GENERAL MANAGERTE