

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07410
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 27
8. Well No.	131
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> <u>412</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3638' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Deepen/Run CNL/Run Liner/Perf/AT</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. ND wellhead/NU BOP.
- Kill well. POOH w/tubing and ESP equipment.
- RIH w/5-1/2" RBP set @3879'. Did not hold. Moved up to 3680'. Did not hold. RIH w/7" HDCH pkr & test RBP @3879'. Held OK. Tested up hole and found good casing @2036'. Spot 2 sxs of sand on RBP. RIH w/2nd RBP & set @2036'. Held OK. Drop 2 sxs of sand down casing.
- ND BOP/NU cap flange. TA well for wellhead upgrade.
- RDPU & RU. Clean location.
- RUPU & RU. NU BOP. Tag @2030'. Wash sand off of RBP @2036', unset & POOH. Wash sand off of 2nd RBP @3870', unset & POOH.
- RU wireline & set CIBP @3975'. Dump bail 20' of cement on top. Perf hole @2800'. RD wireline.
- Spot 15 bbl of NEFE acid to end of tbg.
- RIH w/CICR set @2755'. RU HES. Mix & pump 50 sxs of Class C Neat cement w/3 bbl of slurry. Sting out of CR & reverse out 13 bbl of water & 3 bbl of cement.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/03/2007  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 15 2007  
CONDITIONS OF APPROVAL IF ANY:

NHU 27-131 05/03/2007

10. RU wireline & perforate @500'. RD wireline.
11. RU HES cement truck & pump 10 bbl fresh water spacer. Mix & pump 200 sxs of Premium Plus w/2% Cal Chloride. Pump 14 bbl displacement. RD HES.
12. ND cap flange/NU BOP.
13. RIH w/bit & drill collars. Tag @347'. RU power swivel & drill out cement from 347-500'. Circ clean. Test squeeze to 1000 PSI. Tested OK. Drill on CICR @2753 & cement down to 2800'. Fell out of cement @2800'.
14. RIH to CIBP @3975'. Drill out & push CIBP to 4248'. POOH w/bit & drill collars.
15. RIH w/7" cement retainer set @3985'. RU HES & pump 300 sxs of Premium plus w/2% Cal Chloride w/.3 Super CBL. Displace w/10 bbl. Sting out. Reverse out 13 bbl of slurry. RD HES.
16. RIH w/bit & drill collars. Tag CICR @3985'. RU power swivel. Drill out CICR. Drill out cement from 3985-4244'. (4178-4244' all new formation). Circ clean. RD power swivel.
17. RU power swivel & drill new hole from 4244-4300'. Circ hole clean. RD power swivel.
18. RIH w/bit, string mill & drill collars. Ream out open hole from 4075-4300'. Circ clean. POOH w/bit, mill & DC.
19. RU wireline & run CNL/GR/CCL log from 4298-3300'. RD wireline.
20. RU Bull Rogers & run 97 jts of 15.5# 5-1/2" FJ liner from 4273' to surface.
21. RU HES. Mix & pump 250 sxs of Neat w/2% Cal Chloride lead, 100 sxs of Premium plus w/2% Cal Chloride,.2% Super CBL cement. Circ cement to surface. RD HES
22. RIH w/bit & drill collars, tag up on cement @4100'. RU power swivel, drill out cement from 4100' to 4294'. Tag up PBTD @4306' Circ hole clean. POOH w/bit & drill collars.
23. RU wireline & run CBL log from 4290' to surface. Perforate hole @4210-20', 4246-56', 4264-74' 2 JSPF (60 total holes) RD wireline.
24. RIH w/5-1/2" PPI packer set @4170'. Acidize perfs 4210-4274' w/3000 gal of 15% HCL acid. POOH w/PPI pkr.
25. RIH w/ESP equipment on 132 jts of 2-7/8" tubing. Intake set @4121'.
26. ND BOP/NU C-prox wellhead.
27. RDPU & RU.
28. RU pump truck & pump 100 bbl of water mixed w/200 gal of 6490 chemical. Flushw/500 bbl of 10# brine.
29. Clean location.

RUPU 02/14/2007

RDPU 04/20/2007