State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St. Francis Dr. 30-025-22601 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 19 8. Well No. 1. Type of Well: Other Oil Well Gas Well Injector 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Line Feet From The 990 Unit Letter I 1650 South **NMPM** County Township Range 38-E Section 18-S Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3663' DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK **PLUG & ABANDONMENT** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CHANGE PLANS CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: OTHER: X Squeeze/Acid treat/perforate 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull injection equipment. 2. Plug back to 4250'. 3. Set CICR. Squeeze. Drill out squeeze & test to 1000 PSI. 4. Acid treat well w/10 bbl 15% HCL. 5. Perforate hole. 6. Run back in hole with injection equipment. 7. Test casing & chart for the NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved a general permit SIGNATURE Administrative Associate 05/08/2007 TYPE OR PRINT NAME TELEPHONE NO. 806-592-6280 Mend E-mail address: mendy johnson@oxy.com Johnson For State Use Only OC FIELD, REPRESENTATIVE IL/STAFF MANAGEBATE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY: