

## OCD-HOBBS

Form 3160-5  
(December 1989)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. JUSTIS A FEDERAL #1
2. Name of Operator LANEXCO, INC.	9. API Well No. 30-025-26484
3. Address and Telephone No. 1105 WEST KANSAS, JAL, NM 88252	10. Field and Pool, or Exploratory Area LANGLIE MATTIX
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL: I, 660' FEL, 1980' FSL Sec. 11, T25S, R37E	11. County or Parish, State LEA, NM

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move in and rig up equipment.
2. Pick up workstring and tag cement plug at 3023'.
3. Spot 25 sacks cement. Pull out of hole. WOC and tag cement plug.
4. Circulate 10# mud. Spot 25 sacks cement at 1190' WOC.
5. Tag cement. Spot 25 sacks cement 433'.
6. Cut off wellhead and anchors. Spot cement 60' to surface. Rig down. Install dryhole marker.

\* Will start work within 90 days or sooner, depending on Mayo Marrs Casing Pullers, Inc. schedule.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed [Signature]Title Production Supt.

(This space for Federal or State office use)

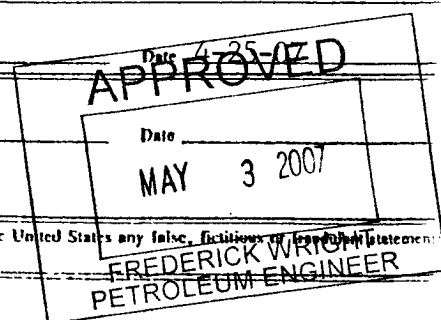
Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

GWW

\*See instruction on Reverse Side



Justits 'A' Federal No. 1

8/17/06

← 8 5/8" @ 408' Circ. w/ 300 sx cmt.

← 10' cmt on Top CIRP

← CIRP @ 3033' KB

← Perfs: 3083' - 3226' (Queen)

← 5 1/2" @ 3500' - Circ. w/ 650 sx cmt

**SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to plug this well with the following modifications:
2. The cement plug proposed for 433' should be moved to 458'.

**\*\*\*All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 5/2/07**