

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name V F Cox
8. Well Number #1
9. OGRID Number 236378
10. Pool name or Wildcat Knowles; Devonian South

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685' GL
--

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Saber Resources LLC
3. Address of Operator 400 W Illinois, Suite 950, Midland, Texas 79701
4. Well Location Unit Letter _____ F _____ : _____ 1980 _____ feet from the _____ North _____ line and _____ 1980 _____ feet from the _____ West _____ line Section 13 Township 17S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Operations, Attach Wellbore Diagram of proposed completion or recompletion.

Saber Resources proposes to P&A the subject well as follows:
1 - Set 5-1/2" CIBP @ 12,020' - cap w/35' of cement
2 - Load the hole with 10#/gals plug mud
3 - Pump 35 sxs cement from 9100' to 9000'
4 - Pump 35 sxs cement from 6100' to 6000'
5 - Pump 50 sxs cement from 5065' to 4900' (WOC & Tag)
6 - Pump 35 sxs cement from 2000' to 1900'
7 - Pump 35 sxs cement from 410' to 310' (WOC & Tag)
8 - Pump 10 sxs cement from surface pulg

Cut off wellhead and dead men anchors. Install 4" dry hole marker, clear & clean off location. File all necessary NMOCD paperwork.

P&A will commence as soon as a pulling unit is available.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE R Douglas Keathley TITLE VP DATE 5/7/07

Type or print name: Douglas Keathley E-mail address: doug@saberresources.com Telephone No. 432-685-0169

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED GARY W. WINK TITLE _____ DATE MAY 15 2007

Conditions of Approval (if any):

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

V. F. Cox # 1 - 1980' FNL & 1980' FWL of Sec. 13, T-17S, R-38E, Unit Letter "F"

Spud: 10/20/79

Compl: 2/1/80

TA'ed: 9/91

ELEV: 3685' GL
ELEV: 3700' KB

API # 30-025-26494

15" Hole Size

12 3/4" - 36# casing @ 365'
cemented with 450 sxs - circ'd

(6/05) Casing leak 2997' - 3030' sqz w/ 410 sxs cmt circ'd 20 bbls to surface

11 1/4" Hole

8 5/8" - 24# & 32# casing @ 5017'
cement w/ 1500 sxs - circ'd to surface

11/91 located casing leak from 5809' to 5874' - sqzd w/ 150 sxs
11/05 Hole in casing @ 5919' sqz w/ 150 sxs cmt

11/05 Casing leak 7303' - 7335' sqz w/ 150 sxs

5/05 Hole in casing 8366' - 8398' -sqz off w/ 59 bbls cmt

7 7/8" Hole

Calc'd TOC @ 11,210'

(12/79) Perf: 12,120' - 12,134' 15 holes
(6/05) Perf: 12,142' - 12,147' (4 JSPF) + 12,122' - 12,132'
5 1/2" 17# & 20# casing @ 12,147'
250 sxs cement

Original TD @ 12,168'

(11/91) Deepened from 12,168' to 12,183
(5/05) deepen OH to 12,220'

V. F. Cox # 1 - 1980' FNL & 1980' FWL of Sec. 13, T-17S, R-38E, Unit Letter "F"

Spud: 10/20/79

Compl: 2/1/80

TA'ed: 9/91

ELEV: 3685' GL
ELEV: 3700' KB

API # 30-025-26494

10 sxs cement for surface plug

15" Hole Size

12 3/4" - 36# casing @ 365'
cemented with 450 sxs - circ'd

35 sxs cement 410' - 310'

35 sxs cement 2000' - 1900'

(6/05) Casing leak 2997' - 3030' sqz w/ 410 sxs cmt circ'd 20 bbls to surf

11 1/4" Hole

8 5/8" - 24# & 32# casing @ 5017'
cement w/ 1500 sxs - circ'd to surface

50 sxs cement @ 5065' - 4900' WOC & Tag

(11/91) Located casing leak @ 5809' to 5874' - sqzd w/ 150 sxs

(11/05) Locate hole in casing @ 5919' sqz w/ 150 sxs cmt

35 sxs cement @ 6100' - 6000'

(11/05) Locate Casing leak 7303' - 7335' sqz w/ 150 sxs

(5/05) located hole in casing 8366' - 8398' -sqz off w/ 59 bbls cmt

7 7/8" Hole

35 sxs cement @ 9100' - 9000'

Calc'd TOC @ 11,210'

CIBP Set @ 12,020' - Cap w/ 35' of cement

(12/79) Perf: 12,120' - 12,134' 15 holes

(6/05) Perf: 12,142' - 12,147' (4 JSPF) + 12,122' - 12,132'

5 1/2" 17# & 20# casing @ 12,147'

250 sxs cement

Original TD @ 12,168'

(5/05) deepen OH to 12,220'