## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION			
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-27138		
DISTRICT II	ŕ		5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X	
DISTRICT III		,	6. State Oil & Gas Lease No		
1000 Rio Brazos Rd, Aztec, NM 87410			7. Lease Name or Unit Agree	ament Name	
SUNDRY NOTICES AND REPORTS ON WELLS			_		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			North Hobbs (G/SA) Un	Section 19	
1. Type of Well:			8. Well No. 142		
Oil Well Gas Well Other Injector			142		
2. Name of Operator			9. OGRID No. 157984		
Occidental Permian Ltd.					
3. Address of Operator	#0222		10. Pool name or Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX  4. Well Location	79323				
	Fort From The C. (1)	1200	Feet From The West	Line	
Unit Letter M : 1200	Feet From The South		Feet From The West	— Ellic	
Section 19	Township 18-S		8-E NMPM	Lea County	
And Annual States	11. Elevation (Show whether DF, RF 3659' GL	(B, RT GR, etc.)	4		
Pit or Below-grade Tank Application	or Closure				
-		nearest fresh water well	Distance from nearest	surface water	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
Pit Liner Thickness iiiii	Below-Grade Talik. Volume	bois, Construction	iviateriai		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	IG CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI			OPNS. PLUG &	ABANDONMENT	
<del></del>	Multiple Completion	CASING TEST AND CEM			
PULL OR ALTER CASING			LIN 300		
OTHER: Run partial liner/perforate	/acid treat X	OTHER:			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellborediagram of proposed completion or recompletion.					
1. Kill well. Pull injection equipment.					
2. Run in hole w/CICR. Squeeze open					
3. Drill out squeeze & clean out to 43	17'.				
<ul><li>4. Run 4-1/2" FJ liner to PBTD.</li><li>5. Clean out liner to 4285'. Test to 10</li></ul>	000 BSI	<b>-5</b>			
6. Perforate hole.	000 FSI.	<b>Q</b> "			
7. Acid treat well with 1890 gal of 159	% HCL.	<b>a</b> 88			
8. Run back in hole with injection equ					
9. Test casing & chart for the NMOCI	).	· 15 (1)			
		. <u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or					
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved					
plan					
SIGNATURE Mendy	( Ashman	TITLE Administrati	ve Associate DA		
TYPE OR PRINT NAME Mend A Jo	hnson E-mail address:	mendy_johnson@oxy.c	om TELEPHONE N	D. 806-592-6280	
For State Use Only	1112		•		
APPROVED BY	NWind	TITLE	D <sub>i</sub>	ATE	
CONDITIONS OF APPROVAL IF AND:		OC FIELD REPRESE	NTATIVE II/STAFF MANA	A CEEP	