

District I  
1625 N. French Dr., Hobbs, NM 88201  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Artesia, NM 8741  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34577

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Caballo 9 State

8. Well Number 1

9. OGRID Number  
6137

10. Pool name or Wildcat

INDUSTRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Salt Water Disposal

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615

4. Well Location

Unit Letter E : 1650 feet from the North line and 660 feet from the West line  
Section 9 Township 23S Range 34E Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3419' GR; 3434' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Convert to SWD. Admin Order SWD-1077

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWD 1077

1. MIRU. POOH w/existing tubing and rod string.
2. Set CIBP at 8450' and dump bail 35' cement on top to isolate Bone Spring perms from 8494' to 8531'.
3. Set CIBP at 7250' and dump bail 35' cement on top. PBD at 7215'. (PBD needs to be within 200' of bottom injection interval)
4. Perforate Delaware Bell Canyon from 5040 to 5760'. Perforate the Delaware Cherry Canyon from 5760' to 7028'.
5. Acidize 5040' - 7028' with +/- 5000 gals 7.5% NeFe. Frac w/+/-120,000# proppant.
6. Run 7" IPC packer and 3-1/2", poly lined tubing. Set packer +/- 5000'. Load annulus with packer fluid and perform MIT test on casing. Chart results. (Note: Notify OCD 24 hours in advance prior to performing MIT test). Wellhead injection pressure shall be limited to 1008 psi. Equip well with pressure limiting device so that 1008 psi is not exceeded. Commence Injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 5/8/07

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com Telephone No. 405-552-4615

For State Use Only

APPROVED BY: Harry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_

Conditions of Approval (if any):

MAY 15 2007

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>CABALLO 9 STATE #1</b>		Field: <b>ANTELOPE RIDGE</b>	
Location: <b>1650' FNL &amp; 660' FWL; SEC 9-T23S-R34E</b>		County: <b>LEA</b>	State: <b>NM</b>
Elevation: <b>3419' GR; 3434' KB</b>		Spud Date: <b>3/23/99</b>	Compl Date: <b>5/22/99</b>
API#: <b>30-025-34577</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>3/2/07</b>	Rev: <b>5/8/07</b>

**PROPOSED SWD SCHEMAT**

26" Hole

**20", 94#, J55/H40, STC. @ 730'**  
Cemented w/1525 Sx to surface

17-1/2" Hole

**13-3/8", 61#, J55, BT&C. @ 2,265'**  
Cemented w/ 1260 Sx. Circulated.

12-1/4" Hole

**9-5/8", 40#, N80, J55, K55, ST&C. @ 5,012'**  
Cemented w/2250 Sx. TOC @ 1400' (Temp Survey 4/9/99)

**Proposed Injection Zone Perfs:**

Delaware Bell Canyon: 5040' - 5760'

Delaware Cherry Canyon: 5760' - 7028'

**BONE SPRING (3/20/01)**

8494' - 8496'

8505' - 8508'

8514' - 8531'

3/22/01: acidized w/2000 gals 15% NeFe

8-1/2" Hole

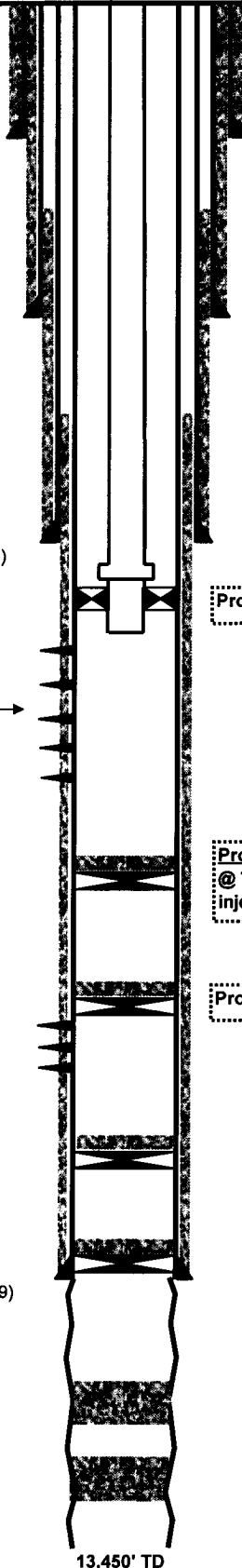
**7", 26# & 23#, S95, LT&C. @ 11,800'**

Cemented w/1250 Sx. TOC @ 3750' (Temp Survey 4/23/99)

**STRAWN (open hole 11800-11932) (5/22/99)**

**ATOKA (open hole 11933-12250) (5/22/99)**

6-1/8" Open Hole 11,800' to 13,450'



Proposed: 3-1/2", Poly-Lined Tubing

Proposed: 7" IPC Packer +/- 5000'

Proposed: CIBP @ 7250' + 35' cement. PBD @ 7215'. (PBD needs be within 200' of bottom injection interval.

Proposed: CIBP @ 8450' + 35' cement

CIBP @ 8900' w/35' cement on top (3/20/01)

CIBP @ 11800' w/35' cement on top (3/20/01)

40 Sx Cement plug: 12,250' - 12,450' (5/9/99)

35 Sx Cement plug: 12,700' - 12,900' (5/9/99)

13,450' TD

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Well Name: CABALLO 9 STATE #1		Field: ANTELOPE RIDGE	
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Elevation: 3419' GR; 3434' KB		Spud Date: 3/23/99	Compl Date: 5/22/99
API#: 30-025-34577	Prepared by: Ronnie Slack	Date: 2/22/07	Rev:

**CURRENT SCHEMATIC**

26" Hole

20", 94#, J55/H40, STC, @ 730'

Cemented w/1525 Sx to surface

17-1/2" Hole

13-3/8", 61#, J55, BT&C, @ 2,265'

Cemented w/ 1260 Sx. Circulated.

12-1/4" Hole

9-5/8", 40#, N80, J55, K55, ST&C, @ 5,012'

Cemented w/2250 Sx. TOC @ 1400' (Temp Survey 4/9/99)

**BONE SPRING** (3/20/01)

8494' - 8496'

8505' - 8508'

8514' - 8531'

3/22/01: acidized w/2000 gals 15% NeFe

8-1/2" Hole

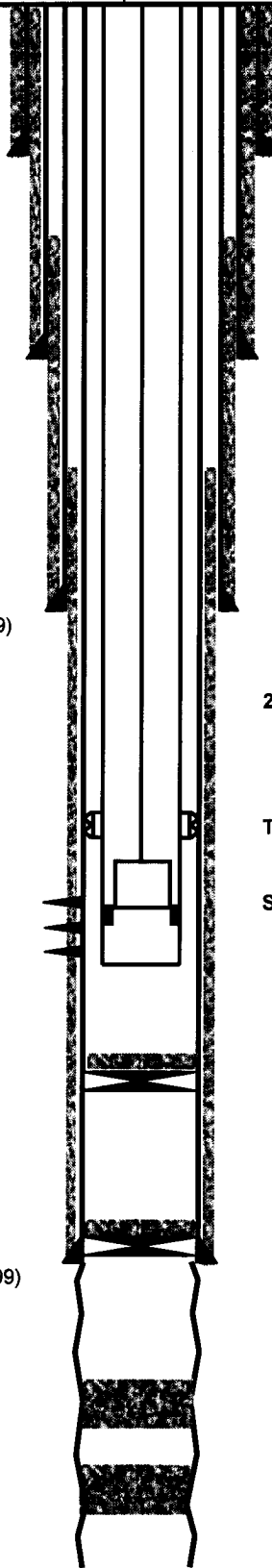
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**STRAWN** (open hole 11800-11932) (5/22/99)

**ATOKA** (open hole 11933-12250) (5/22/99)

6-1/8" Open Hole 11,800' to 13,450'



2-7/8", 6.5#, N80, Production Tubing

TAC @ 8290' (2/1/05)

Seating Nipple @ 8423' (2/1/05)

CIBP @ 8900' w/35' cement on top (3/20/01)

CIBP @ 11800' w/35' cement on top (3/20/01)

40 Sx Cement plug: 12,250' - 12,450' (5/9/99)

35 Sx Cement plug: 12,700' - 12,900' (5/9/99)

13,450' TD