

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 37032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. D. Pope 35
8. Well Number 2
9. OGRID Number 236378
10. Pool name or Wildcat Denton - Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Saber Resources, LLC
3. Address of Operator 400 W. Illinois - Suite 950 - Midland, TX 79701
4. Well Location Unit Letter <u>H</u> : <u>2550</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>35</u> Township <u>14S</u> Range <u>37E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Saber Resources, LLC proposes to temporarily abandon the subject well as follows:

(1) Move in & RU PU. POH with production tubing.

(2) RU Wirleline company and run a cement bond log from DV tool @ 10,571' to top of cement. POH & RD W

(3) PU & RIH with a 7" RBP with 7" packer on 2 7/8" tubing string. Set RBP @ +/- 8100' (top of cable left in hole)
Or as deep as we can go with RBP. Set 7" packer & test RBP to 1500# - release packer & POH.

(4) RU pump truck & load 7" casing - Pressure test casing to 500# (with a chart recorder) for 30 minutes. RD pump truck and leave well shut in.

Saber Resources LLC plans to re-enter the subject well (at a later date) to make an attempt to successfully POH with The stuck 2 3/8" tubing, sub pump cable, & sub pump equipment that was left in the well by the previous operator. This work Will commence after we get AFE approvals & have a pulling unit available.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doug Keathley TITLE VP of Operations DATE 5/1/07

Type or print name Doug Keathley E-mail address: doug@saberresources.com Telephone No. 432-685-0169

For State Use Only

APPROVED BY: Larry W. Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

MAY 15 2007

T. D. Pope "35" # 2 - 2550' FNL & 330' FEL of Sec. 35, T-14S, R37E - Unit Letter "H" - BHL @ 1959' FNL & 2228' FEL UL "G"

Spud: 4/01/05
Compl:

ELEV: 3804'
KB = 16'
API # 30-025-37032

17 1/2" Hole Size

13 3/8" - 48 # casing @ 415'
cemented with 425 sxs - circ'd 126 sxs

12 1/4" Hole

9 5/8" - 40# casing @ 4580'
cemented with 2400 sxs - circ'd 80 bbls.

8 3/4" Hole

DV Tool @ 10,571'

Arrowpack pkc set @ 12,010'

6/23/05 SET CMT RET @ 12,003' SQUZ W/ 1160 SXS CMT
WINDOW @ 12,296'-12,308' / MD @ 14,218' / 12,415' TVD

DRILL OUT CIBP @ 12,310'

6/26/05 Set CIBP @ 12,572'

Window @ 12,556' - 12,558' / MD @ 14,467' / 285 deg AZIM / TVD 12,647'

PBTD @ 12,693'

TD @ 12,830'

7" - 26 # Casing @ 12,830'
cement with 1800 sxs - 2 stage thru DV Tool

As per last pulling reports 2005:

Top of fish @ 9032'

Top of cable @ + - 8100' recovered 534'

109 jnts 2 3/8" L-80 tubing + 27' of jnt
2 3/8" SN

(2) ESP TD 650 pumps w/ 440 stages

Intake - RGS

(2) TR4 89L seals

(1) 456 UT 120 HP motor
smart guard sensor