

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well No. 131
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter L : 2310 Feet From The South 330 Feet From The West Line Section 30 Township 18-S Range R-38 NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3656' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze/Plug back <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead & NU BOP.
2. POOH w/tubing and packer.
3. RIH w/tapered mill and mill from 36-37'. POOH w/mill.
4. Dump pea gravel for plug back. RIH & tag gravel @4205'. 15 feet short. Dump more pea gravel & pump 12 bbl behind. Tag plug back @4190'.
5. RIH w/CICR set @3949'. RU HES cement truck. Squeeze perfs from 4006-4190' w/100 sxs of Premium plus lead w/6% Halad 9 & 108 sxs of Premium plus w/2% Cal Chloride & 2% super CBL. Sting out of CR & reverse out 92 sxs leaving 4 sxs in casing & 112 sxs in formation. RD HES cement truck.
6. RU wireline & run CBL & casing inspection logs. RD wireline.
7. RIH w/ mill & dress up tight spots in casing. POOH w/mill. Test casing to 1000#. OK.
8. RIH w/bit & drill collars. Tag cement @3932'. Drill out cement retainer & cement from 3932-4185'. Clean out plug back to 4270'.
see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE	<i>Mendy A. Johnson</i>	TITLE	Administrative Associate	DATE	05/02/2007
TYPE OR PRINT NAME	Mendy A. Johnson	E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280
For State Use Only					
APPROVED BY	<i>Hayward</i>	OC FIELD REPRESENTATIVE II/STAFF MANAGER		DATE	
CONDITIONS OF APPROVAL IF ANY:					

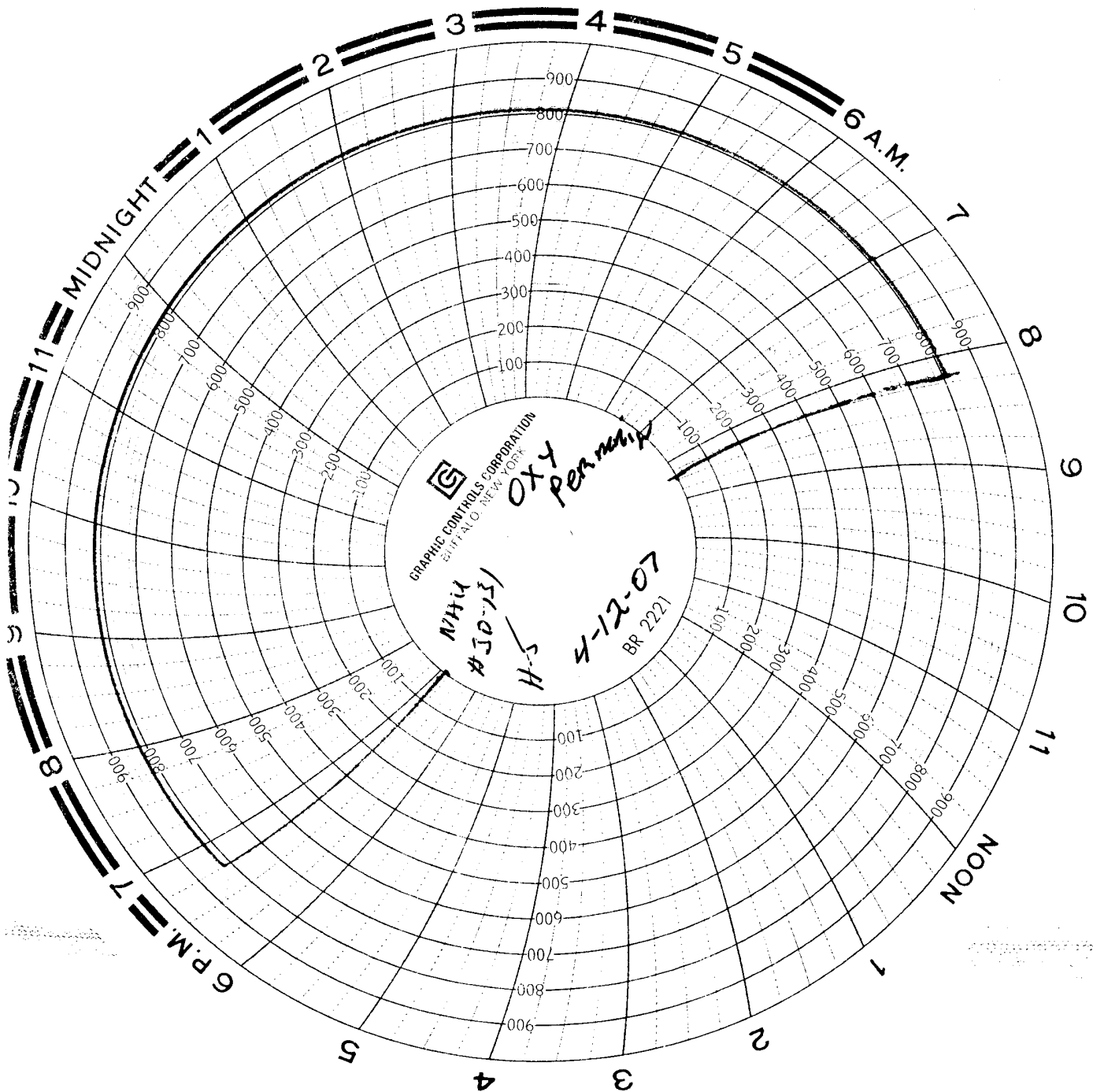
MAY 16 2007

NHU 30-131 05/02/2007

9. Spot 5 bbl of 15% acid. Shut in tubing. Pumped 25 bbl of 10# brine down casing.
10. POOH w/bit & drill collars. RIH w/injection packer set @4153'. Test squeeze to 800#. Did not hold. Moved packer to various depths & tested squeeze. Squeeze did not hold. POOH w/injection packer.
11. Plug back w/pea gravel to re-squeeze. Tag plug back @4175'. Circulate out plug back to 4190'.
12. RIH w/5" CICR set @3949'. RU HES & pump 100 sxs lead w/.6% Halad, 25 sxs of tail w/2% Cal Chloride w/.2 Super CBL. Reverse out 87 sxs leaving 9 in formation.
13. RIH w/bit & drill collars. Tag CICR @3949'. Drill out cement retainer & cement from 3949-4270'. POOH w/bit & drill collars.
14. RIH w/5" treating packer set @4190'. Spot 10 bbl of 15% NEFE acid, flushed with 14.5 bbl of 10# brine.
15. POOH w/treating packer. RIH w/5-1/2" Uni-6 packer w/1.875F-profile on 126 jts of 2-7/8" Duoline 20 tubing. **Packer set @4152'.**
16. ND BOP & NU wellhead.
17. Test casing to 820# for 30 minutes and chart for the NMOCD.
18. RDPU & RU. Clean location.

RUPU 03/15/2007

RDPU 04/12/2007



4-12-07
OXY - NH4 80-131
HARRI Clinton - Westmoreland
Seniors # 19517
Cavaliers 118107