Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Network Personne	Form C-103
District I	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 30-025-11858
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE 🔀
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	/TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	LEGAL STATE
PROPOSALS.)	0. 11.11.21
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	003 _{gr}
2. Name of Operator	9. OGRID Number
CIMAREX ENERGY CO. OF COLORADO ATTIN: ZENO FARRIS	<u>hadis</u>
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 140907, IRVING, TEXAS 75014-0907	JALMAT-TNSL-YTS-7RVRS
4. Well Location	
Unit Letter O: 330 feet from the SOUTH line	and 1980 feet from the EAST line
	37E NMPM County IEA
11. Elevation (Show whether DR, RKB, RT	GR, etc.)
3,010' GR	
Pit or Below-grade Tank Application or Closure	
Pit type <u>STEEL</u> Depth to Groundwater <u>220'</u> Distance from nearest fresh water well	* Distance from nearest surface water *
	onstruction Material * NONE WITHIN 1,000'
The Emer Turkniess	onstruction Material
12. Check Appropriate Box to Indicate Nature of INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON	E DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST COMPLETION CEMENT JO	ET AND DETHE OIL CONSERVATION DIVISION MUS
OTHER: OTHER:	BE NOTIFIED 24 HOURS PRICE TO THE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
COMPLY WITH ALL COMPANY & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE	
AUTHORITY TO SHUT DOWN UNSAFE WORK.	THE TIES OF TOCHTON IND THE
1) SET 7" CIBP @ 2750'; MIX & PUMP A 25 SX. CMT. PLUG ON TOP OF CIBP @ 2750'-2600'; CIRC. WELL W/PXA MUD.	
2) MIX & PUMP A 25 SX. CMT. PLUG @ 1250'-1100' (DV TOOL). 3) ATTEMPT TO PERF. & SQZ. A 75 SX. CMT. PLUG @ 320'; WCC & TAG TOP OF CMT. PLUG. @ 7 20	
	G TOP OF OMT. PLUG. @ 220
4) MIX & SPOT A 15 SX. OMT. SURF. PLUG @ 63'-3'.	
5) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE &	DRY HOLE MARKER.
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURETITLE	AGENT DATE <u>05/07/07</u>
Type or print name DAVID A. EYLER E-mail address: DEYLER@MILAGRO-RES.COM Telephone No. (432) 687-3033	
For State Use Only	MAY 1 6 2007
- I (a to) 1 . \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	MANAGER
APPROVED BY OC FIELD REPRESENT	ATIVE II/STAFF MANAGER DATE
Conditions of Approval, if any:	

MERIDIAN OIL

KLM 6/22/92

3AG

LEGAL NO. 3 JALMAT FIELD

LEA COUNTY, NEW MEXICO

PROPOSED CONDITION AFTER RECOMPLETION 10 715. 2-3/8" KILL STEING 10 3/4" 32# CSG AT 270' TOC=SURFACE 2 3/8" 4.7# J-55 TBG OV TOOL AT 1197' . 28/3'-2911' (VARIOUS) CIBP AT 312 WITH 35' CMT ON TOP SEVEN RIVERS PERFORATIONS 3168'-3184' (2 SPF) BASE OF SALT AT 2650' CIBP AT 3220' W/5 SXS ON TOP SEVEN RIVERS PERFS 3240'-3250' (4 SPF) 7" 20# CASING AT 3300' TOC=UNKNOWN (CALC. AT SURFACE) TD=3336' PBTD=3200'