

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25729
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
2. Name of Operator CHEVRON USA INC	8. Well No. 74
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter <u>L</u> : <u>2561</u> Feet From The <u>SOUTH</u> Line and <u>1180</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ C/O, ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-04-07: MIRU.
4-05-07: TIE INTO TBG. PUMP 16 BBW. TIH W/BLANKING PLUG TO 4330. PUMP 18 BBLS 14.5# MUD TO KILL TBG. PRESS CSG TO 1025#. GOOD.
4-06-07: REL PKR. PULL 10 JTS. SWAB CSG. TIH W/PERF GUN TO 40' COULD NOT GET DN. PULL 2 JTS. TRIED TO RESET PKR. COULD NOT.
4-09-07: TIH W/GUN TO 3746. 10' ABOVE PKR. SHOT 4 HOLES. PUMP 56 BBLS 12.2# MUD.
4-10-07: REV CIRC 58 BBLS 14.5# MUD. TIH W/137 JTS TBG, PERF SUB, & RBP TO 4200. SET PLUG.REL ON/OFF & PULL UP TO 4188. CIRC 58 BBLS 10# BRINE. TIH W/13 JTS & RBP & SET PLUG @ 390'.
4-11-07: CIRC 10# BRINE TO REPLACE MUD. SPOT 1 SX SAND ON TOP OF RBP.
4-12-07: WELD NEW HANGERS ON 9 5/8" & 4 1/2" CSG.
4-13-07: PRESS TEST TO 2600#. HELD GOOD.
4-16-07: TIH W/TBG, RETR HEAD TO 390'. LATCH ONTO RBP & REL. TIH W/137 JTS TBG, PERF SUB, RETR HEAD TO 4300. LATCH RBP & REL. TBG & CSG ON VAC. TIH W/TBG, JARS, BUMPER SUB, MILL, CONE BUSTER TO 4404. CIRC 10# BRINE TO DISPL 14.5# MUD TO GET MUD WT OFF.
4-17-07: PMP 20 BBLS 14.5# MUD DN TBG. ON VAC. TIH W/TBG & BHA TO 4476. TAG UP. PUMP 13.3# MUD TO BREAK CIRC. COULD NOT GET CIRC. DRILL DN TO 4646. MIXED 40 BBLS 12.2# MUD IN 55 BBLS 13.7# MUD WT ON MUD @ 13.2#. GOT OUT BAD CSG @ 4676.
4-18-07: PU PKR & SET @ 4354'.
4-19-07: CIRC & DISPL W/10# BRINE WATER. LATCH ONTO PKR. CHART & TEST TO 520# 33 MINS. 20# INCR GOOD. RIG DOWN.
4-20-07: BLOW OUT PMP OUT PLUG @ 2000#. PUMP 24 BBLS ACID.
4-23-07: TIH W/PLUG SET IN PROF NIPPLE. TEST TBG TO 2500#. NO LOST. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Ray W. Wink TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE MAY 16 2007

DeSoto/Nichols 12-93 ver 1.0

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

4/9/67

WELL NAME

George Arce

SUPERVISOR

PACKER

PACKER SETTING DEPTH

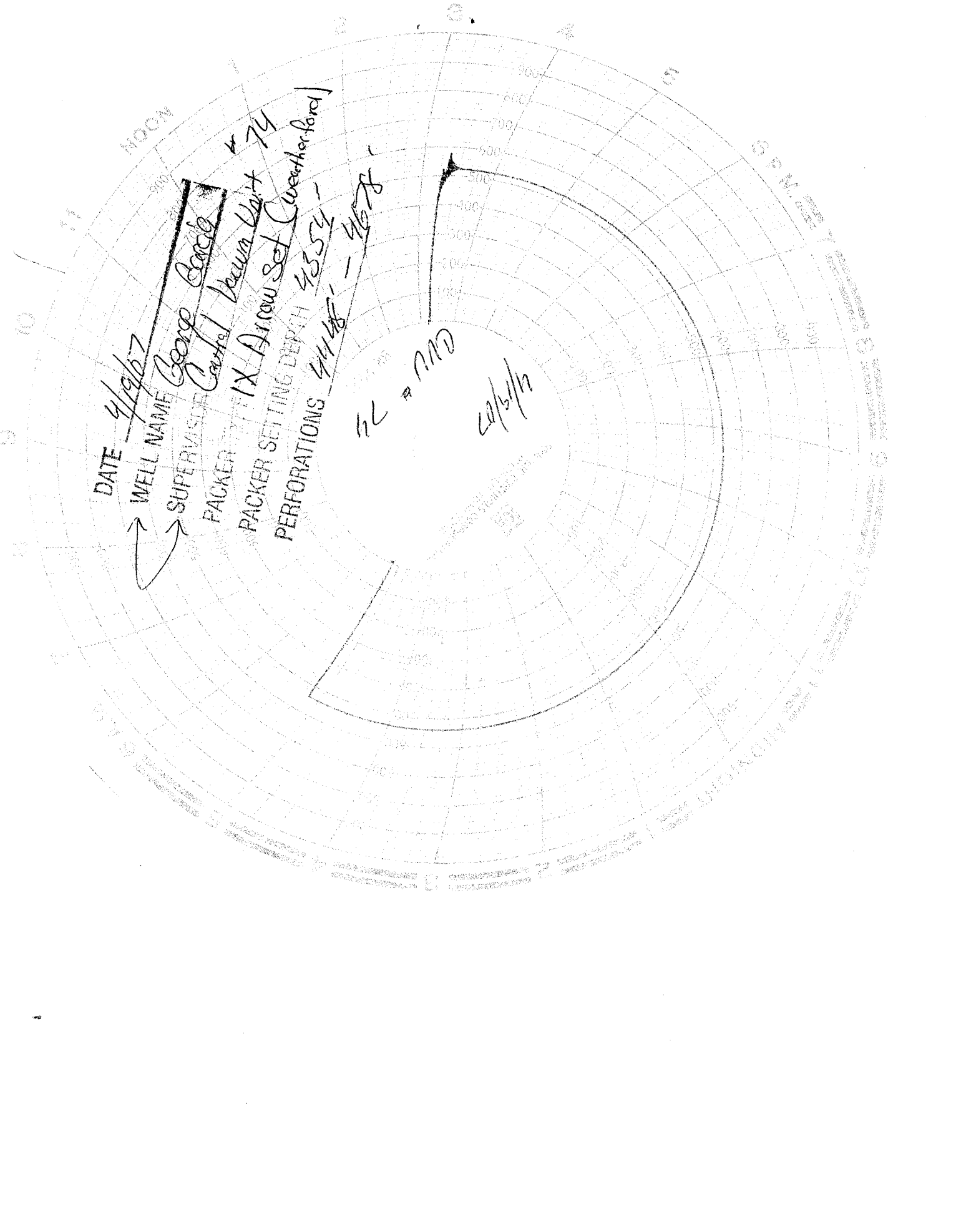
PERFORATIONS

4448' - 4554'

4448' - 4554'

74

40/6/1/1



24.00'
 3.58' . . .
 8.10'
 4.07
 41306.1'
 1.58'
 6.47

LBS
 TBS Sub 2 3/8"
 TBS Sub 2 3/8"
 TBS Sub 2 3/8"
 134 5/8 2 3/8"
 9/16 Tool
 1X ArrowSet Pkr
 Fiber Line

TSH 175 - Range 35E
 Section 31
 Unit Letter L
 7.561' ESL - 1180' FWC
 Central Vacuum Unit # 74