

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26518
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. 31172
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3202
4. Well Location Unit Letter <u>O</u> : <u>175</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 009
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Grayburg/San Andres

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest surface water _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Successful MIT/Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/07 - 2/22/07: Well work completed as shown on the attached daily summary of work.

2/21/07: Ran successful MIT (copy attached). Well returned to injection.

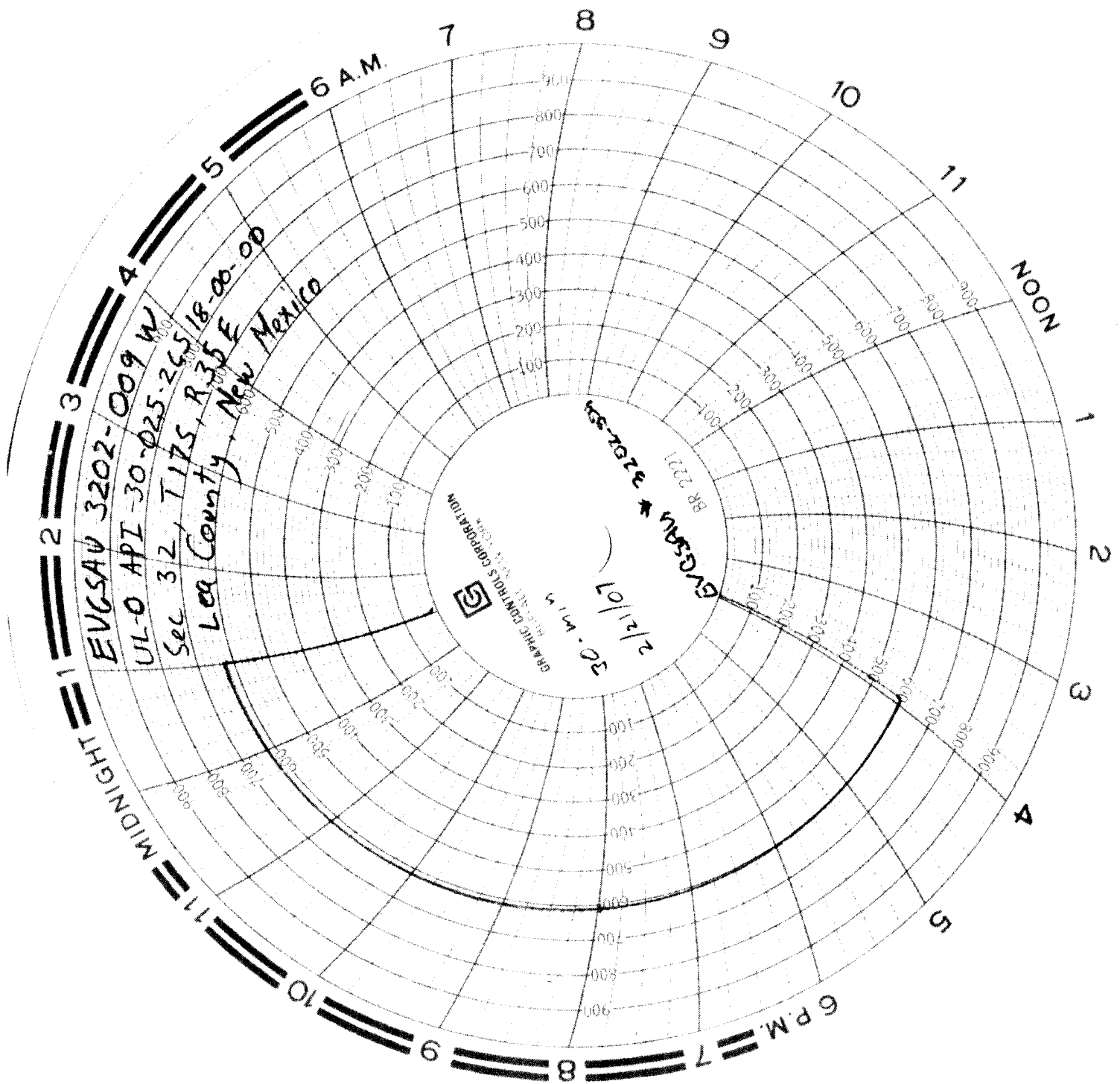
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy Bagwell TITLE Agent DATE 05/03/2007

Type or print name Judy Bagwell E-mail address: judybagwell@conocophillips.com Telephone No. (432)688-6942

(This space for State use)

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 16 2007
Conditions of approval, if any:



Daily Summary

API / UWI 300252651800	County LEA	State/Province NEW MEXICO	Surface Legal Location UL-O, Sec 32, T-17-S, R35-E	N/S Dist (ft) 175.00	N/S Ref S	E/W Dist (ft) 1,650.00	E/W Ref E
Ground Elevation (ft) 3,956.00	Original Spud Date 11/11/1979	Rig Release Date 2/12/2003 7:00:00 PM	Latitude (DMS)	Longitude (DMS)			

Report Start Date 2/1/2007	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. RUPU. 0 psi on csg/30 psi on tbg. RU reverse unitt, pump 34 bbl 10# down tbg, well started circulating. NDWH, NUBOP. Release lockset packer, TOH w/ 2 7/8" tbg standing back 67- 2 7/8" doubles & 1 single. 8Found 2 holes in on & off tool seal nipple(3/8" corrosion holes from the inside out). LD ON/Off tool & pkr. Pick up & trip in hole w/ 4 3/4" Bit & 5 1/2" Casing scraper, & 87 jts 2 7/8" N-80 Work String. SION
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Time Log

Dur (hrs)	Operation
0.50	JSA
1.00	rig up pulling unit
1.00	kill well
1.00	ndwh
1.00	nubop
0.50	lunch
0.50	release packer
3.00	trip out of hole with tubing & packer
1.50	trip in hole with bit, casing scraper, & work string

Report Start Date 2/2/2007	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. TIH w/ 50 more jts 2 7/8" tbg, tagged fill @ 4326'(60' above top perf-316' overall). TOH, LD csg scraper. TIH w/ 4 3/4" bit, 6- 3 1/2" Drill Collars, & 127 jts 2 7/8" tbg to 4300'. SIFWE
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Time Log

Dur (hrs)	Operation
0.50	JSA
2.00	trip in hole
1.00	wait on drill collars
1.50	trip out of hole
0.50	lay down bit & scraper
0.50	lunch
1.50	pick up bit & drill collars
1.50	trip in hole

Report Start Date 2/5/2007	Last 24hr Summary Drive to location, Conduct JSA, tailgate safety meeting, and GO program. Rig up power swivel. TIH w/ 2 jts. 2 7/8 tbg.. Had hole in envirovat pan, Stop operation, replace pan. Commence drill out. Drill approx 25' from 4326' to 4351'. Encounter tight spot @ 4351', started getting metal shavings in returns to reverse pit. Fell though tight spot @ 4353'. Countinue drilling to 4387', encountered 2nd tight spot with metal shavings in returns. Drilled for approx 1 1/2 hrs. LD 2 jts tbg, reverse bottoms up & LD swivel. SION
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Time Log

Dur (hrs)	Operation
0.50	Conduct JSA, tailgate safety meeting, and GO program.
2.00	Rig up swivel, TIH 2- 2 7/8 jts.
2.00	Replace envirovat pan due to leakage.
0.50	lunch
5.00	drilling fill & reversing

Report Start Date 2/6/2007	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. TIH, tag fill/obstruction @ 4387. Establish reverse circ w/ 35 bbl 10#. Drill approx 1 min, lost circulation. Pump 160 bbl 10# to re-establish reverse circ @ 3 BPM w/ 1/4 BPM returns. Pumped 190 bbl total, made approx 6 ". SION
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Time Log

Dur (hrs)	Operation
0.50	JSA
1.00	break circ
2.00	wait on transport to haul water
0.50	lunch
2.00	break circ/drilling
2.00	wait on transport/ flat tire

Report Start Date 2/7/2007	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. 0 psi on tbg & csg. Load annulus w/ 160 bbl 10#. Change out BOP. Commence drilling. 5 hrs to make 2 '(3 bpm w/ 1/4 bpm returns). Tbg was plugging during drilling operation. Started making good hole when tbg plugged, to 4391'. LD swivel, prep to TOH tomorrow AM. SION
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Daily Summary

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Time Log

Dur (hrs)	Operation
0.50	JSA
1.00	load annulus
2.00	change out bop
1.00	drilling
0.50	lunch
4.50	drilling

Report Start Date

2/8/2007

Last 24hr Summary

Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. *Keys for pulling unit were missing, hose from gas tank on accumulator had been cut & gasoline drained. Wait on mechanic to install new ignition switch. Check well for pressure-0 psi tbq & csg. Open BOP, install Enviro-Pan on top of BOP. TOH, inspect bit. Bottom stand of tbq was plugged w/ formation sand, bit had handfull of metal shaving & cable inside it. Clean out bit & tbq, TIH w/ same 4 3/4" bit, 6- 3 1/2" DC, & 44 stands 2 7/8" work string. SION

Time Log

Dur (hrs)	Operation
0.50	JSA
3.50	wait on mechanic
0.50	nipple up drain pan
0.50	lunch
2.00	trip out of hole
3.00	trip in hole

Report Start Date

2/9/2007

Last 24hr Summary

Conduct JSA. Pumped a total of 500 bbls of 10# brine wtr down csg @ 3 - 4 BPM, attempted to establish circulation, no results. PUH w/tbg and tool string. SWION.

Time Log

Dur (hrs)	Operation

Report Start Date 2/12/2007

Last 24hr Summary

Conduct JSA. Pumped 360 bbls of fresh wtr down csg and attempted to est circ, no rresults. MI Foam Air Unit. SD due to high wind. SWION.

Time Log

Dur (hrs)	Operation

Report Start Date 2/13/2007

Last 24hr Summary

Conduct JSA. TOH w/tbg and tool string. TIH w/4 - 3/4" flat btm mill 6 3 - 1/2" OD drill collars, hydraulic jars and 135 jts of 2 - 7/8" OD tbq. MIRU Foam Air Unit & flow back manifold. Est circ, unloaded well. SWION.

Time Log

Dur (hrs)	Operation

Report Start Date 2/14/2007

Last 24hr Summary

Conduct JSA. Establish circ w/Foam Air Unit. Drilled on junk in 5-1/2" csg w/4-3/4" flat btm mill fr 4389' to 4453', stopped making hole. TOHw/tbg and tool string. Inspection of 4-3/4" flat btm mill indicates possible collapsed csg. TIH w/ 80 jts of 2-7/8" OD tbq. SWION.

Time Log

Dur (hrs)	Operation

Report Start Date 2/15/2007

Last 24hr Summary

Conduct JSA. Pumped 40 bbls of 10# brine wte and 20 bbls of 10# brine down tbq, killed well. ND BOPE due to leaking pipe rams. NU BOPE. Shut down early. Nabors pulling unt crew attend safety meeting.

Time Log

Dur (hrs)	Operation

Report Start Date 2/16/2007

Last 24hr Summary

Conduct JSA. Pump 40 bbls of 10# brine wtr down csg killed well. TOH w/tbg and tool string. TIH w/a 5-1/2" x 2-7/8" RTTS prk on 136 jts of 2-7/8" OD tbq. Set prk @ 4256'. Loaded csg w/10# brine wtr and press w/500 psi, held ok. SWION.

Time Log

Dur (hrs)	Operation

Daily Summary

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Ground Elevation (ft) 3,956.00	Original Spud Date 11/11/1979	Rig Release Date 2/12/2003 7:00:00 PM	Latitude (DMS)	Longitude (DMS)			

Report Start Date 2/19/2007	Last 24hr Summary Conduct JSA. Schlumberger MIRU and acidized csg perms fr 4386' to 4453' w/3000 gals of 15% hcl acid, max press 710 psi, min press 68 psi, AIR 7 BPM and ISIP vac. RD Schlumberger and MO location. Released pkr and TOH and laid down 60 jts of 2-7/8" OD tbgs. SWION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 2/20/2007	Last 24hr Summary Conduct JSA and orientation. TOH and laid down 70 - jts of 2-7/8" OD work string tbgs. TIH w/ 5- 1/2" x 2-7/8" Guiberson G - 6 pkr on 120 jts of 2-7/8" OD Duoline tbgs. Tested tbgs in the hole w/5000 psi, found 9 bad jts of tbgs. SWION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 2/21/2007	Last 24hr Summary Conduct JSA. Picked up and TIH and tested 9 jts of 2-7/8" Duoline tbgs. Set 5-1/2" x 2-7/8" Guiberson G - 6 pkr @ 4290'. Pressured csg w/ 500, held ok. Circ csg w/ pkr fluid, ND BOPE and NU WH. Pressured csg w/ 600 psi performed csg intergity test, held ok. SWION.
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Time Log

Dur (hrs)	Operation
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Report Start Date 2/22/2007	Last 24hr Summary Conduct JSA. RD PU and MO location. Hooked up wellhead and resumed injection.
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Time Log

Dur (hrs)	Operation
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