

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-21039
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Hanson Operating Company, Inc.

3. Address of Operator  
P. O. Box 1515, Roswell, NM 88202-1515

4. Well Location  
Unit Letter K : 1980 feet from the South line and 2010 feet from the West line  
Section 7 Township 9 South Range 30 East NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4041.2 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/04/2007: MIRU pulling unit. Pull out of hole with rods and pump. NU BOP. Pull out of hole with tubing. Dig and line workover pit.

04/05/2007: RU wireline. Run in hole and set CIBP at 3180' with 35' cement cap with dump bailer. TOH. TIH with perf gun. Perforate 4 squeeze holes at 950'. TOH with tools. Pump 50 barrels of 9.5# brine with 25# per barrel salt water gel in hole. Set First Plug from 950' - 850' with 25 sacks Class "C" cement and 2% calcium chloride. Displace with 2.5 barrels water. WOC for 2 hours. TIH. Tag top of cement at 850'. Pump 20 barrels of 9.5# brine with 25# per barrel salt water gel in hole. Set surface plug at 400' to surface with 45 sacks Class "C" cement for solid plug to surface. Circulate 5 sacks cement to surface. SD. Well plugged and abandoned. RDMO.

04/06/2007: Vacuum truck vacuumed all liquids from pit.

04/10/2007: Covered pit. Prep to cut off casing, install P&A marker, and restore location for finalization.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Smith TITLE Production Analyst DATE 5/7/2007  
Type or print name Carol J. Smith E-mail address: hanson@dfn.com Telephone No. 505-622-7330  
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER MAY 16 2007

APPROVED BY: Hay W. Wind TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.